

SOLICITATION/CONTRACT/ORDER FOR COMMERCIAL ITEMS OFFEROR TO COMPLETE BLOCKS 12, 17, 23, 24, & 30				1. REQUISITION NUMBER SP0600-04-1383, 1384 & 1386-1389 And Amds		PAGE 1 OF 127	
2. CONTRACT NUMBER		3. AWARD/EFFECTIVE DATE	4. ORDER NUMBER		5. SOLICITATION NUMBER SP0600-04-R-0122		6. SOLICITATION ISSUE DATE September 14, 2004
7. FOR SOLICITATION INFORMATION CALL:		a. NAME Libby Brown/Candis Schiefer (DESC-AWP)			b. TELEPHONE NUMBER (no collect calls) 703-767-8671/ 703-767-8583		8. OFFER DUE DATE/ LOCAL TIME 14 Oct 2004, 2:00 p.m. local time, Ft. Belvoir, VA
9. ISSUED BY DEFENSE ENERGY SUPPORT CENTER DESC-AWP 8725 John J. Kingman Road, Suite 4950 Ft. Belvoir, Virginia 22060-6222 P.P. 7.2, 7.4 BUYERS/SYMBOL: Libby Brown/Candis Schiefer (DESC-AWP) PH: 703-767-8671/ 703-767-8583 FAX: 703-767-8757 EMAIL: Libby.E.Brown@dla.mil Candis.Schiefer@dla.mil			CODE	10. THIS ACQUISITION IS <input checked="" type="checkbox"/> UNRESTRICTED <input checked="" type="checkbox"/> SET ASIDE 18 % FOR <input checked="" type="checkbox"/> SMALL BUSINESS <input type="checkbox"/> SMALL DISADV <input checked="" type="checkbox"/> 8(A) NAICS: 211111 SIZE STANDARD: 500		11. DELIVERY FOR FOB DESTINATION UNLESS BLOCK IS MARKED <input checked="" type="checkbox"/> SEE SCHEDULE	12. DISCOUNT TERMS
15. DELIVER TO SEE CLAUSE B1.06			CODE	16. ADMINISTERED BY SEE BLOCK 9		13a. THIS CONTRACT IS RATED ORDER	
17a. CONTRACTOR / OFFEROR Company Name: Company Address: POC: Phone: _____ FAX: _____ E-Mail: _____ DUNS: _____ Cage Code: _____ Bidder Code: _____		CODE	FACILITY CODE	18a. PAYMENT WILL BE MADE BY To be provided at time of award		13b. RATING	
[] 17b. CHECK IF REMITTANCE IS DIFFERENT AND PUT SUCH ADDRESS IN OFFER				18b. SUBMIT INVOICES TO ADDRESS SHOWN IN BLOCK 18a. UNLESS BLOCK BELOW IS CHECKED [] SEE ADDENDUM			
19. ITEM NO.	20. SCHEDULE OF SUPPLIES/SERVICES			21. QUANTITY	22. UNIT	23. UNIT PRICE	24. AMOUNT
	*See Clause B1.06, SUPPLIES TO BE FURNISHED (NATURAL GAS)						
25. ACCOUNTING AND APPROPRIATION DATA						26. TOTAL AWARD AMOUNT (For Govt. Use Only)	
[X] 27a. SOLICITATION INCORPORATES BY REFERENCE FAR 52.212-1, 52.212-4, FAR 52.212-3 AND 52.212-5 ARE ATTACHED. ADDENDA [X] ARE [] ARE NOT ATTACHED. [] 27b. CONTRACT/PURCHASE ORDER INCORPORATES BY REFERENCE FAR 52.212-4, FAR 52.212-5 IS ATTACHED. ADDENDA [] ARE [] ARE NOT ATTACHED.							
[X] 28. CONTRACTOR IS REQUIRED TO SIGN THIS DOCUMENT AND RETURN <u>1</u> COPIES TO ISSUING OFFICE. CONTRACTOR AGREES TO FURNISH AND DELIVER ALL ITEMS SET FORTH OR OTHERWISE IDENTIFIED ABOVE AND ON ANY ADDITIONAL SHEETS SUBJECT TO THE TERMS AND CONDITIONS AND CONDITIONS SPECIFIED HEREIN.				[] 29. AWARD OF CONTRACT: REFERENCE _____ OFFER DATED _____ YOUR OFFER ON SOLICITATION SP0600-04-R-0122, INCLUDING ANY ADDITIONS OR CHANGES WHICH ARE SET FORTH HEREIN, IS ACCEPTED AS TO ITEMS: _____			
30a. SIGNATURE OF OFFEROR/CONTRACTOR				31a. UNITED STATES OF AMERICA (SIGNATURE OF CONTRACTING OFFICER)			
30b. NAME AND TITLE OF SIGNER (TYPE OR PRINT)		30c. DATE SIGNED		31b. NAME OF CONTRACTING OFFICER (TYPE OR PRINT) ELIZABETH R. PESENTI		31c. DATE SIGNED	
32a. QUANTITY IN COLUMN 21 HAS BEEN [] RECEIVED [] INSPECTED [] ACCEPTED, AND CONFORMS TO THE CONTRACT, EXCEPT AS NOTED				33. SHIP NUMBER	34. VOUCHER NUMBER		35. AMOUNT VERIFIED CORRECT FOR
32b. SIGNATURE OF AUTHORIZED GOVT. REPRESENTATIVE				36. PAYMENT [] COMPLETE [] PARTIAL [] FINAL		37. CHECK NUMBER	
32d/eg. PRINTED NAME, TITLE, ADDRESS & EMAIL OF GOV REP.		32c. DATE		38. S/R ACCOUNT NUMBER	39. S/R VOUCHER NUMBER		40. PAID BY
32f. PHONE # OF GOV REP		32e. DATE		42a. RECEIVED BY (Print)			
41a. I CERTIFY THIS ACCOUNT IS CORRECT AND PROPER FOR PAYMENT				42b. RECEIVED AT (Location)			
41b. SIGNATURE AND TITLE OF CERTIFYING OFFICER		41c. DATE		42c. DATE REC'D (YY/MM/DD)		42d. TOTAL CONTAINERS	

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40080112	NASA Moffett Airfield, CA		
40080113	NASA Ames Research Center, CA		
40080114	NAWS China Lake, CA		
40080115	Phillips Lab @Edwards AFB, CA		
40080116	VA NO. Cal Health Care Sys Mather, CA		
40080117	NASA Dryden Flight Research Facility, CA		
40080119	Onizuka Air Station, CA		
40080120	Presidio of Monterey, CA		
40080121	DOE Stanford Linear Accel. Lab, CA		

CONTRACT LINE ITEM:	ULTIMATE DELIVERY TO:	TIED WITH:	PAGE:
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40080109	DOE Lawrence Livermore Nat. Lab, CA		
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PART 1 - SCHEDULE

SECTION B: SUPPLIES OR SERVICES AND PRICES/COST

B1.06 SUPPLIES TO BE FURNISHED (NATURAL GAS) (DESC AUG 2004)

(a) The contract quantities shown below are best estimates only of the Government's requirements for the contract period. The Contractor shall furnish all labor, material, tools, equipment, and incidentals to supply and deliver direct supply natural gas as defined in the STATEMENT OF WORK/SPECIFICATIONS (NATURAL GAS) clause. Contract performance shall be accomplished in accordance with the terms and conditions of this contract.

(b) As used throughout this contract, **Dth** means **dekatherm**; **USD** means **U.S. Dollars**.

(c) The National Stock Number (NSN) that applies to direct supply natural gas is 6830-01-318-5797.

(d) Prices indicated hereunder must include ALL applicable interstate/intrastate pipeline and local distribution company (LDC) fuel loss. The delivery point shall remain as stated in the Schedule.

(e) Prices indicated hereunder as fixed price with Economic Price Adjustment are subject to the ECONOMIC PRICE ADJUSTMENT – MARKET PRICE AND TRANSPORTATION (NATURAL GAS) clause.

(f) Orders may be issued in writing, orally, or by written telecommunications.

(g) For multiyear procurements only, offerors must submit an offer for the total quantity of the multiyear requirement. (DESC 52.207-9F70)

SPECIAL NOTES:

Note 1: Clause B1.06, SUPPLIES TO BE FURNISHED, is numbered on a regional basis. South line items begin with the number 2, and West line items begin with the number 4.

Note 2: RESTRICTED LINE ITEMS:

Small Business Set-Aside:

Line Item 2004/McAlester AAP, OK, Line Item 2005/Ft. Sill, OK, Line Item 2040/Little Rock AFB, AR, Line Item 4001/Hill AFB, Utah, and Line Item 4002/Tooele Army Depot, UT, are set aside exclusively for small business participation.

8(a) Set-Aside: Line Item 2006-8a/Vance AFB, OK will be a sole source 8(a) set-aside for Tiger Natural Gas. However, if this item is not awarded under the 8(a) program, it will be awarded in accordance with procedures outlined in Clause L2.08-2, INSTRUCTIONS TO OFFERORS – COMMERCIAL ITEMS (NATURAL GAS).

All other Line Items are unrestricted.

Note 3: In accordance with Clause C700, STATEMENT OF WORK/SPECIFICATIONS, gas supply is considered firm.

Note 4: For line items indicating a requirement for Supply Management, the contractor is responsible for providing Supply Management in accordance with clause F703, SUPPLY MANAGEMENT.

Note 5: For line items requiring delivery on a limited interruptible basis, see Clause F700, DELIVERIES AND PERFORMANCE and F701, CURTAILMENTS, CAPACITY RECALLS AND CONSTRAINTS.

Note 6: Ordering patterns under contracts resulting from this solicitation may not necessarily equate to the consumption data estimates.

Note 7: AMENDMENTS: Offerors must acknowledge receipt of all amendments to the solicitation by signing and returning each amendment or by providing written acknowledgement of receipt and acceptance.

Note 8: PREAWARD SURVEY: DESC routinely conducts Preaward Surveys to help determine each offeror's ability to perform under the terms and conditions of the contract. The Preaward Survey does not imply that the offeror is in line for an award.

Note 9: Upon award, the contractor must provide point of contact information (name, phone number, and email address) of the company Contractor Performance Assessment Reporting System (CPARS) representative to the Contracting Officer.

Note 10: Facsimile offers will NOT be accepted for initial offers submission. **Offers for all line items are due October 14, 2004, at 2:00 p.m., local time, Fort Belvoir, VA.**

Initial offers may be submitted either by mail or hand carried to:

Defense Energy Support Center (DESC-A)
8725 John J. Kingman Road, Suite 4950
Fort. Belvoir, VA 22060-6222
Solicitation Number: SP0600-04-R-0122
POC: Libby Brown/Candis Schiefer/DESC-AWP

Overnight Mail should be addressed to:

ATTN: DESC-AWP Offer Custodian Room 3830
Defense Energy Support Center
8725 John J Kingman Rd., Suite 4950
Fort Belvoir, VA 22060-6222

Note: Although most overnight carriers guarantee a delivery time, it is not a guaranteed delivery time to Government Installations. Times are approximate.

Note 11: Per Clause L2.08-2, INSTRUCTIONS TO OFFERORS-COMMERCIAL ITEMS (NATURAL GAS), paragraph (f)(2), The Government intends to evaluate offers and award contracts without discussion with the offerors. Therefore, the offeror's initial offer should contain the offeror's best terms from a price and technical standpoint. However, the Government reserves the right to conduct discussions if later determined by the Contracting Officer to be necessary.

Note 12: Offeror Submission Package (OSP) Clauses are incorporated into the solicitation. Initial offers shall consist of:

PROPOSAL ELEMENTS
SF1449 (Page 1 of the Solicitation)
Schedule Pages with Offer Prices (See Clause B1.06 of the solicitation)
Attachment 1 – DESC Fill-in Clauses
Attachment II - Technical Experience Form
Attachment III - Past Performance Information (Experience with Endusers Form) (Due 27 September 2004)
Attachment IV - Socioeconomic Submission
Attachment V - Subcontracting Plan (Applicable Only to Large Businesses Whose Proposal Exceeds \$500,000)

Note 13: All questions in regards to this solicitation must be submitted in writing by October 8, 2004, to the following:

Libby Brown
Fax: 703-767-8757
Email: desc.ngteam@dla.mil
Or

Candis Schiefer
Fax: 703-767-8757
Email: desc.ngteam@dla.mil

Note 14: RIGHT NOT TO AWARD: The Government reserves the right not to award any line item(s) solicited in the RFP if it is determined after receipt of initial offers that award would not be in the best interest of the Government.

Note 15: For all Small Business issues please call Ms. Kathy Williams at (703) 767-9400 (Email: Kathy.S.Williams@dla.mil).

SOUTH REGION

2004 MCALESTER ARMY AMMUNITION PLANT, OK

NOTE 1: Line Item 2004 is set aside exclusively for Small Businesses. (See Clause I174.03)

NOTE 2: McAlester Army Ammunition Plant is under Rate Rider 2.

NOTE 3: REGT (Pipeline) requires the Contractor to add additional gas for Fuel Loss from the Neutral Pooling Area to the Citygate ARKLA (LDC). This will be billed as a pass through charge to the installation.

2004 Direct Supply Natural Gas to be delivered FOB NEUTRAL POOLING POINT via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		952,203		
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
2004 AA	SUPPLY INDEX PRICE		952,203	*
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
FIRM			274,944	*
2004 AD	WINTER ADJUSTMENT FACTOR		274,944	\$_____
2004 AE	SUMMER ADJUSTMENT FACTOR		NA	NA
LIMITED INTERRUPTIBLE			677,259	*
2004 AG	WINTER ADJUSTMENT FACTOR		432,231	\$_____
2004 AH	SUMMER ADJUSTMENT FACTOR		245,028	\$_____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

200401	MCALESTER AAP			
	FIRM	767	0	274,944
	LIMITED INTERRUPTIBLE		245,028	432,231

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price
2004	FOB NEUTRAL POOLING POINT	INSIDE FERC'S GAS MARKET REPORT	PANHANDLE EASTERN PIPELINE CO.	TEXAS, OK (MAINLINE)	ALT I	September, 2004

2005 FORT SILL, OK

NOTE 1: Line Item 2005 is set aside exclusively for Small Businesses. (See Clause I174.03)

NOTE 2: Centerpoint Energy Gas Transmission (CEGT) (Pipeline) requires the Contractor to add additional gas for fuel loss for the gas to be delivered to West Pooling Area 2.

NOTE 3: Centerpoint Energy Arkla holds the upstream capacity on CEGT for the customer. The Contractor is required to use the capacity for deliveries for Fort Sill. The customer is billed directly from Centerpoint for the pipeline capacity.

2005 Direct Supply Natural Gas to be delivered FOB West Pooling Area 2 Receipt points via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		3,016,461		
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
2005 AA	SUPPLY INDEX PRICE		3,016,461	*
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
FIRM			3,016,461	*
2005 AD	WINTER ADJUSTMENT FACTOR		2,267,790	\$ _____
2005 AE	SUMMER ADJUSTMENT FACTOR		748,671	\$ _____

EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY
		MDQ		

200501	FORT SILL, OK FIRM	10,800	748,671	2,267,790

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price

2005	West Pooling Area 2 Receipt	INSIDE FERC'S GAS MARKET REPORT	PANHANDLE EASTERN PIPELINE CO.	TEXAS, OK (MAINLINE)	ALT I	September, 2004

2006 TINKER AIR FORCE BASE AND VANCE AIR FORCE BASE, OK

NOTE 1: Line Item 2006-8a is reserved for sole source negotiations under the provisions of section 8(a) of the Small Business Act. Therefore, initially, only the 8(a) sole source offeror, Tiger Natural Gas, is eligible to submit an offer for LI 2006-8a. However, any size offeror may submit an offer for Line Item 2006-1. The successful offeror's price under LI 2006-1 will establish the "fair market price" (FMP) for LI 2006-8a, which the 8(a) marketer must accept in order to receive award for LI 2006-8a. In the event the 8(a) marketer is unable to accept the FMP, then award of LI 2006-8a will go to the successful offeror under LI 2006-1 at the originally awarded unit price.

The following note applies only to Line Item 2006-1, Tinker AFB:

NOTE 2: Tinker AFB has its own capacity on the Oneok system. The Contractor shall perform Supply Management to the burnertip. All natural gas supplies provided by the Contractor must be Oklahoma Supplies.

Note 3: Vance AFB has its own transportation agreement on Oneok, but the Supplier will be required to nominate and manage the gas supply to the burnertip.

2006-1 Direct Supply Natural Gas to be delivered FOB receipt point on ONEOK's System via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		7,616,886				
		Estimated		Unit Price		Total
		Quantity				Estimated Price

FIXED PRICE WITH EPA:						
2006-1 AA	SUPPLY INDEX PRICE	7,616,886		*		*
		Estimated				Total
		Quantity		Unit Price		Estimated Price

FIRM						
2006-1 AD	WINTER ADJUSTMENT FACTOR	180,636		*		*
2006-1 AE	SUMMER ADJUSTMENT FACTOR	128,700		\$ _____		\$ _____
		51,936		\$ _____		\$ _____
INTERRUPTIBLE						
2006-1 AJ	WINTER ADJUSTMENT FACTOR	7,436,250		*		*
2006-1 AK	SUMMER ADJUSTMENT FACTOR	4,224,000		\$ _____		\$ _____
		3,212,250		\$ _____		\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY		WINTER QUANTITY	

200601	TINKER AFB, OK					
	FIRM	532	51,936		128,700	
	INTERRUPTIBLE		3,212,250		4,224,000	

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price
2006	receipt point on ONEOK 's System	INSIDE FERC'S GAS MARKET REPORT	Oneok Gas Transportation LLC	Oklahoma	ALT I	September, 2004

2006-8a: VANCE AIR FORCE BASE, OK, SOLE SOURCE 8(a) SET-ASIDE FOR TIGER NATURAL GAS:
(See Clauses I171.08, I171.09 and I174.04-1)

The following note applies only to Subline Item 200602, Vance AFB

NOTE 1: Vance AFB has its own transportation agreement on Oneok, but the Supplier will be required to nominate and manage the gas supply to the burnertip.

2006-8A Direct Supply Natural Gas to be delivered FOB receipt point on ONEOK's System via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		256,716		
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
2006-8A AA	SUPPLY INDEX PRICE		256,716	*
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
FIRM			256,716	*
2006-8A AD	WINTER ADJUSTMENT FACTOR		206,469	\$ _____
2006-8A AE	SUMMER ADJUSTMENT FACTOR		50,247	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

200602	VANCE AFB, OK FIRM	635	50,247	206,469

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price

2006	receipt point on ONEOK 's System	INSIDE FERC'S GAS MARKET REPORT	Oneok Gas Transportation LLC	Oklahoma	ALT I	September, 2004

2007 DOE PANTEX PLANT, TX

NOTE 1: This facility does not have telemetering. The Contractor would be responsible for obtaining the consumption data directly from the pipeline.

2007 Direct Supply Natural Gas to be delivered FOB CITYGATE ENERGAS COMPANY via **FIRM** OR **FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		1,413,000		Estimated		Total
				Quantity	Unit Price	Estimated Price

FIXED PRICE WITH EPA:						
2007 AA	SUPPLY INDEX PRICE	1,413,000			*	*
		Estimated				Total
		Quantity		Unit Price		Estimated Price

FIXED PRICE WITH EPA:						
FIRM		1,413,000			*	*
2007 AD	WINTER ADJUSTMENT FACTOR	798,000		\$ _____		\$ _____
2007 AE	SUMMER ADJUSTMENT FACTOR	615,000		\$ _____		\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY		

200701	DOE PANTEX PLANT, TX FIRM	2,000	615,000	798,000		

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price

2007	CITYGATE ENERGAS COMPANY	INSIDE FERC'S GAS MARKET REPORT	EL PASO NATURAL GAS CO.	Permian Basin	ALT I	September, 2004

2008 DOE SANDIA/KIRTLAND AFB, NM AND 2009 DOE LOS ALAMOS LABORATORY, NM

The following notes apply to both Line Items 2008 and 2009:

NOTE 1: Line Items 2008 and 2009 are tied together for purposes of evaluation and award. Offerors must submit prices for both line items in order to be considered for award.

NOTE 2: In accordance with the Transportation Agreements between DOE Sandia National Laboratory/Kirtland AFB, and DOE Alamos National Laboratory and PNM Gas Services, PNM Gas Services will accept deliveries at any specified receipt point on a "Best Efforts" basis. However, the Government considers the requirements to be Firm up to the restriction or allocation at the various receipt points, and supplies shall be delivered to multiple receipt points in case PNM restricts deliveries to any of the specified receipt points. A list of the receipt points for each installation is below.

Receipt Points on PNM Gas Services for Natural Gas Supplies to be delivered to Line Item 2008:

DOE Sandia/Kirtland AFB/NM
Tailgate of the Sunterra Gas Processing Co.
Kutz Plant, Sec. 13, T28N, R11W
San Juan County, NM
PNMGS Station No. 030162

Interconnection between PNMGS
and EPNG at Ft. Wingate, Sec. 21,
T15N, R16W, McKinley County, NM
PNMGS Station No. 009420

Meridian Valverde Plant Tailgate
Sec. 14, T29N, R11W
San Juan County, NM
PNMGS Station No. 009670

Point of Interconnection between
PNMGS and Merrion Star Lake
located at Sec. 20, R6W T20N,
McKinley County, NM
PNMGS Station No. 101784

Lybrook Tailgate located at Sec. 14,
T23N, R7W Rio Arriba County, NM
PNMGS Station No. 009633

Merrion Snake Eyes located at
Sec. 20, T21N, R8W
San Juan County, NM
PNMGS Station No. 104523

San Juan Triangle, Sec. 27, T29N
R11W San Juan County, NM
PNMGS Station No. 009407

Blanco Hub, Sec. 13, T29N, R11W
San Juan County, NM
PNMGS Station No. 009441

Receipt Points on PNM Gas Services for Natural Gas Supplies to be delivered to Line Item 2009, DOE Los Alamos National Laboratory, NM:
Tailgate of the Williams Processing
Services Co., Kutz Plant, Sec. 13,
T28N, R11W San Juan County, NM
PNMGS Station No. 030162

Interconnection between PNMGS
and EPNG at Ft. Wingate, Sec. 21,
T15N, R16W, McKinley County, NM
PNMGS Station No. 009430

EPNG - Redonda, Sec. 25, T8N
R3W, Valencia County, NM
PNMGS Station No. 009420

Meridian Valverde Plant Tailgate
Sec. 14, T29N, R11W,
San Juan County, NM
PNMGS Station No. 009670

Point of Interconnection between
PNMGS and Merrion Star Lake
Located at Sec. 20, R6W, T20N,
McKinley County, NM
PNMGS Station No. 101784

Lybrook Outlet located at Sec. 001,
T22N, R11W Rio Arriba County, NM
PNMGS Station No. 009606

Merrion Snake Eyes located at
Sec. 20, T211N, R8W
San Juan County, NM
PNMGS Station No. 104523

San Juan Triangle, Sec. 27, T29N
R11W San Juan County, NM
PNMGS Station No. 009407

Blanco Hub, Sec. 13, T29N, R11W
San Juan County, NM
PNMGS Station No. 009441

Interconnect between PNMGS
and Transwestern at Rio Puerco
Sec. 25, T8N, R11W,
Valencia County, NM
PNMGS Station No. 019170

2008 DOE SANDIA/KIRTLAND AFB, NM

NOTE 1: Line Items 2008 and 2009 are tied together for purposes of evaluation and award. Offerors must submit prices for both line items in order to be considered for award.

NOTE 2: DOE Sandia/Kirtland AFB have requested supply management but do not have telemetering. The installations are willing to read meters for the supplier as necessary.

2008 Direct Supply Natural Gas to be delivered FOB Citygate PNM **via FIRM**
OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		3,942,000		Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:						
2008 AA	SUPPLY INDEX PRICE	3,942,000			*	*
FIXED PRICE WITH EPA:						
FIRM						
2008 AD	WINTER ADJUSTMENT FACTOR	2,487,000			\$ _____	\$ _____
2008 AE	SUMMER ADJUSTMENT FACTOR	1,455,000			\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY		
200801	KIRTLAND AFB/DOE SANDIA FIRM	11,087	1,455,000	2,487,000		

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2008	FOB CITYGATE PNM GAS SERVICES	INSIDE FERC'S GAS MARKET REPORT	EL PASO NATURAL GAS CO.	San Juan Basin	ALT I	September, 2004

2009 DOE LOS ALAMOS LABORATORY, NM

NOTE 1: Line Items 2008 and 2009 are tied together for purposes of evaluation and award. Offerors must submit prices for both line items in order to be considered for award.

NOTE 2: DOE Los Alamos does not have telemetering. The contractor can use the LDC's website to read meter daily/monthly data usage.

2009 Direct Supply Natural Gas to be delivered FOB CITYGATE PNM GAS SERVICES via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITHOUT SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		3,900,000		
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
2009 AA	SUPPLY INDEX PRICE	3,900,000	*	*
		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
FIRM		3,900,000	*	*
2009 AD	WINTER ADJUSTMENT FACTOR	2,310,000	\$_____	\$_____
2009 AE	SUMMER ADJUSTMENT FACTOR	1,590,000	\$_____	\$_____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

200901	DOE LOS ALAMOS LAB FIRM	12,000	1,590,000	2,310,000

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2009	FOB CITYGATE PNM GAS SERVICES	INSIDE FERC'S GAS MARKET REPORT	EL PASO NATURAL GAS CO.	San Juan Basin	ALT I	September, 2004

2011 WHITE SANDS MISSILE RANGE, NM

NOTE 1: White Sands Missile Range requires delivery of natural gas supplies FOB burnertip. White Sands Missile Range has requested Supply Management but does not have telemetering; therefore the Contractor can receive meter readings directly from the LDC.

NOTE 2: All costs associated with the Transportation Agreement with PNM (to include LDC fuel loss) shall be billed to the installation on a pass-through basis.

2011 Direct Supply Natural Gas to be delivered FOB BURNERTIP WHITE SANDS MISSILE RANGE via **INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		518,850		Estimated	Unit Price	Total
				Quantity		Estimated Price

FIXED PRICE WITH EPA:						
2011 AA	SUPPLY INDEX PRICE	518,850		*		*
		Estimated				Total
		Quantity		Unit Price		Estimated Price

FIXED PRICE WITH EPA:						
INTERRUPTIBLE						
2011 AJ	WINTER ADJUSTMENT FACTOR	424,800		\$ _____		\$ _____
2011 AK	SUMMER ADJUSTMENT FACTOR	94,050		\$ _____		\$ _____
EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY		WINTER QUANTITY	

201102	WHITE SANDS MISSILE RANGE INTERRUPTIBLE		94,050		424,800	

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price
2011	WHITE SANDS MISSILE RANGE	INSIDE FERC'S GAS MARKET REPORT	EL PASO NATURAL GAS CO.	Permian Basin	ALT I	September, 2004

2013 NAVAL STATION INGLESIDE, TX

NOTE 1: Natural gas usage may vary greatly each month due to unscheduled arrival and departure of ships.

2013 Direct Supply Natural Gas to be delivered FOB BURNERTIP NAVAL STATION INGLESIDE via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		93,700		Estimated	Unit Price	Total
				Quantity		Estimated Price

FIXED PRICE WITH EPA:						
2013 AA	SUPPLY INDEX PRICE	93,700		*		*
		Estimated				Total
		Quantity		Unit Price		Estimated Price

FIXED PRICE WITH EPA:						
FIRM		93,700		*		*
2013 AD	WINTER ADJUSTMENT FACTOR	60,200		\$ _____		\$ _____
2013 AE	SUMMER ADJUSTMENT FACTOR	33,500		\$ _____		\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY		WINTER QUANTITY	

201301	NAVAL STATION INGLESIDE FIRM	225	33,500		60,200	

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price

2013	NAVAL STATION INGLESIDE	INSIDE FERC'S GAS MARKET REPORT	TENNESSEE GAS PIPELINE CO.	TEXAS (ZONE 0)	ALT I	September, 2004

2014 VAMC NASHVILLE, TN

2014 Direct Supply Natural Gas to be delivered FOB CITYGATE NASHVILLE GAS CO via LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY 285,675

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
2014 AA SUPPLY INDEX PRICE	285,675	*	*
	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
LIMITED INTERRUPTIBLE	285,675	*	*
2014 AG WINTER ADJUSTMENT FACTOR	152,712	\$ _____	\$ _____
2014 AH SUMMER ADJUSTMENT FACTOR	132,963	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY
201401	VAMC NASHVILLE LIMITED INTERRUPTIBLE	132,963	152,712

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2014	CITYGATE NASHVILLE GAS CO	INSIDE FERC'S GAS MARKET REPORT	TENNESSEE GAS PIPELINE CO.	AVG. LA 500/800 LEG	ALT I	September, 2004

2016 LONE STAR AMMUNITION PLANT AND RED RIVER ARMY DEPOT, TX

NOTE 1: Lone Star has requested Supply Management, but does not have telemetering. The installation is willing to provide meter readings to the contractor as needed in order to perform Supply Management

NOTE 2: There will be large swings in daily natural gas usage at Lone Star, because this is a production based plant.

NOTE 3: Capacity charges will be passed through to the installation.

NOTE 4: Red River AAP has requested Supply Management, but does not have telemetering. The installation is willing to provide meter readings to the contractor as needed in order to perform Supply Management.

2016 Direct Supply Natural Gas to be delivered FOB BURNERTIP LONE STAR AAP and RED RIVER ARMY DEPOT via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY 1,078,071

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
2016 AA SUPPLY INDEX PRICE	1,078,071	*	*
	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
FIRM	1,078,071	*	*
2016 AD WINTER ADJUSTMENT FACTOR	739,509	\$ _____	\$ _____
2016 AE SUMMER ADJUSTMENT FACTOR	338,562	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
201601	LONE STAR AAP FIRM	2,000	212,073	441,342
201602	RED RIVER ARMY DEPOT, TX FIRM	1,750	126,489	298,167

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2016	LONE STAR AAP AND RED RIVER ARMY DEPOT	INSIDE FERC'S GAS MARKET REPORT	N/A	HENRY HUB	ALT I	September, 2004

2017 PINE BLUFF ARSENAL,AR

NOTE 1: For Pine Bluff Arsenal Southside (Main Post): Contractor will perform Billing Services. Installation MDQ is 3300 Dths firm requirement. The installation uses significantly less capacity eight months of the year. Capacity charges will be billed as a pass through to the customer.

NOTE 2: For Pine Bluff Arsenal Northside: Installation MDQ is 480 Dth of capacity on the pipeline which is owned by Pine Bluff Arsenal, therefore the capacity charges will be a pass through to the installation. This is an incinerator plant, the requirement quantities will fluctuate and there could be large swings in daily natural gas usage for this meter.

2017 Direct Supply Natural Gas to be delivered FOB CITYGATE ARKLA GAS COMPANY via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		1,857,000		
			Estimated Quantity	Total Estimated Price
			-----	-----
FIXED PRICE WITH EPA:				
2017 AA	SUPPLY INDEX PRICE		1,857,000	*
			Estimated Quantity	Total Estimated Price
			-----	-----
FIXED PRICE WITH EPA:				
FIRM			1,857,000	*
2017 AD	WINTER ADJUSTMENT FACTOR		969,000	\$ _____
2017 AE	SUMMER ADJUSTMENT FACTOR		888,000	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

201701	PINE BLUFF ARSENAL SOUTHSIDE FIRM	3,300	825,000	924,000
201702	PINE BLUFF ARSENAL NORTHSIDE FIRM	480	63,000	45,000

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price

2017	CITYGATE ARKLA GAS COMPANY	INSIDE FERC'S GAS MARKET REPORT	N/A	HENRY HUB	ALT I	September, 2004

2018 TYNDALL AFB, FL

2018 Direct Supply Natural Gas to be delivered FOB CITYGATE TECO/People's Gas via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		372,945		
			Estimated Quantity	Total Estimated Price
			Unit Price	
FIXED PRICE WITH EPA:				
2018 AA	SUPPLY INDEX PRICE		372,945	*
			Estimated Quantity	Total Estimated Price
			Unit Price	
FIXED PRICE WITH EPA:				
FIRM			372,945	*
2018 AD	WINTER ADJUSTMENT FACTOR		255,300	\$ _____
2018 AE	SUMMER ADJUSTMENT FACTOR		117,645	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
201801	TYNDALL AFB, FL FIRM	712	117,645	255,300

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2018	CITYGATE TECO/PEOPLE'S GAS	INSIDE FERC'S GAS MARKET REPORT	FLORIDA GAS TRANSMISSION CO.	Zone 2	ALT I	September, 2004

2019 INSTALLATIONS BEHIND TECO PEOPLES GAS, FL

The following note applies only to Subline Item 201901, NAS JACKSONVILLE:

NOTE 1: The supplier shall deliver natural gas supplies FOB Citygate TECO/Peoples Gas System (PGS) for ultimate delivery to NAS Jacksonville. Variations in delivery shall be limited to the allowable variation specified in Florida Gas transmission's (FGT) published and approved tariff. If the Supplier utilizes any type of FGT firm or released firm capacity, it may designate as its primary delivery point any point along FGT downstream of Compressing Station 16, but must designate as an alternate delivery the Jacksonville Main Gate (POI #16151).

The following note applies only to Subline Item 201903, NS Mayport:

NOTE 2: John Pugh from NAS Jacksonville is the Ordering Officer for NS Mayport. Nominations for the steam plant will be submitted monthly from Mr. Pugh. Supply Management is requested for this requirement.

2019 Direct Supply Natural Gas to be delivered FOB CITYGATE TECO/ PEOPLES GAS via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		1,775,220				
		Estimated		Unit Price		Total
		Quantity				Estimated Price

FIXED PRICE WITH EPA:						
2019 AA	SUPPLY INDEX PRICE	1,775,220		*		*
		Estimated				Total
		Quantity		Unit Price		Estimated Price

FIXED PRICE WITH EPA:						
FIRM		1,493,100		*		*
2019 AD	WINTER ADJUSTMENT FACTOR	633,060		\$ _____		\$ _____
2019 AE	SUMMER ADJUSTMENT FACTOR	860,040		\$ _____		\$ _____
INTERRUPTIBLE						
2019 AJ	WINTER ADJUSTMENT FACTOR	265,120		\$ _____		\$ _____
2019 AK	SUMMER ADJUSTMENT FACTOR	17,000		\$ _____		\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY		WINTER QUANTITY	

201901	NAS JACKSONVILLE					
	FIRM	700	439,800		317,100	
	INTERRUPTIBLE		17,000		246,100	
201903	NAVAL STATION MAYPORT					
	FIRM	770	420,240		315,960	
	INTERRUPTIBLE		0		19,020	

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price

2019	CITYGATE TECO/ PEOPLES GAS	INSIDE FERC'S GAS MARKET REPORT	FLORIDA GAS TRANSMISSION CO.	Zone 2	ALT I	September, 2004

2020 INSTALLATIONS BEHIND CITY GAS COMPANY OF FLORIDA, FL

The following note applies to Subline Item 202001, Patrick AFB, FL:

NOTE 1: The small commercial accounts do not incur penalties by the LDC because there is no telemetering. Supply Management is not required. The Contractor may receive meter readings from the LDC once a month. The LDC will order the required number of Dths each month and shall deliver natural gas to the City Gas delivery point.

NOTE 2: The Marketer's billing structure should follow the billing section of the LDC tariff. The meters are read once a month and it will vary month to month. The contractor will receive readings directly from the LDC.

NOTE 3: If Patrick AFB does not send in a monthly order for natural gas, the Contractor should use the following projected usage (in lieu of the Consumption Data Sheets) for the Non-Small Commercial Transportation account only:

Oct -	1080
Nov -	1098
Dec -	1209
Jan -	1792
Feb -	1580
Mar -	1531
Apr -	1160
May -	1024
Jun -	1083
Jul -	980
Aug -	1056
Sep -	967

2020 Direct Supply Natural Gas to be delivered FOB CITYGATE City Gas Company of Florida via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY 1,449,063

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
2020 AA SUPPLY INDEX PRICE	1,449,063	*	*
	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
FIRM	562,158	*	*
2020 AD WINTER ADJUSTMENT FACTOR	271,410	\$ _____	\$ _____
2020 AE SUMMER ADJUSTMENT FACTOR	290,748	\$ _____	\$ _____
INTERRUPTIBLE	886,905	*	*
2020 AJ WINTER ADJUSTMENT FACTOR	393,147	\$ _____	\$ _____
2020 AK SUMMER ADJUSTMENT FACTOR	493,758	\$ _____	\$ _____
EQ FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

202001 PATRICK AFB FIRM	308	72,546	92,187
202002 JOHN F. KENNEDY SPACE CENTER FIRM	238	102,702	96,723
INTERRUPTIBLE		493,758	393,147
202004 CAPE CANAVERAL AIR STATION FIRM	196	115,500	82,500

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2020	CITYGATE CITY GAS COMPANY OF FLORIDA	INSIDE FERC'S GAS MARKET REPORT	FLORIDA GAS TRANSMISSION CO.	Zone 2	ALT I	September, 2004

2021 FORT POLK, LA AND NAVAL AIR STATION PENSACOLA, FL

NOTE 1: For Fort Polk and NAS Pensacola, the contractor shall deliver natural gas supplies FOB Burnertip. The contractor's obligation is to deliver gas supplies via Governments owned capacity on the pipeline.

NOTE 2: The contractor shall be required to perform billing services. Gulf South Pipeline Company, LP, will forward each installations' transportation invoice to the contractor who will in turn include these transportation costs in its supply invoice to the installations. Therefore, NAS Pensacola and Fort Polk will receive one invoice from the contractor for payment of supply and for Gulf South Pipeline Co. LP, transportation costs.

The following note applies only to Subline Item 202101, Fort Polk, LA:

NOTE 3: Fort Polk's total MDQ for Firm (Contract #16106) is 4,200 Dths and its MDQ for No-Notice (Contract #14583) is 800 Dths. Receipt points for Firm and No-Notice for Fort Polk are SLN#0004708 and SLN#0003260 and Delivery Points are SLN#0002989 and SLN#002990.

The following note applies only to Subline Item 202102, NAS Pensacola, FL:

NOTE 4: NAS Pensacola's total MDQ for Firm (Contract #26936) is 3,500 Dths and its MDQ for No-Notice (Contract #26937) is 1,500 Dths. Receipt points for Firm and No-Notice for NAS Pensacola are SLN#3260 and SLN#4708 and Delivery Points are SLN#2510, SLN#2511 and SLN#2512.

2021 Direct Supply Natural Gas to be delivered FOB BURNERTIP FORT POLK, LA and NAVAL AIR STATION PENSACOLA, FL via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		2,102,736		
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
2021 AA	SUPPLY INDEX PRICE		2,102,736	*
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
FIRM			2,102,736	*
2021 AD	WINTER ADJUSTMENT FACTOR	1,310,769	\$ _____	\$ _____
2021 AE	SUMMER ADJUSTMENT FACTOR	791,967	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
202101	FORT POLK, LA FIRM	4,200	218,217	503,769
202102	NAS PENSACOLA, FL FIRM	3,500	573,750	807,000

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2021	FORT POLK, LA AND NAS PENSACOLA, FL	INSIDE FERC'S GAS MARKET REPORT	N/A	HENRY HUB	ALT I	September, 2004

2022 CHARLESTON AIR FORCE BASE, SC

NOTE 1: This installation is on Tariff rate rider 35.

2022 Direct Supply Natural Gas to be delivered FOB CITYGATE SOUTH CAROLINA ELECTRIC & GAS via LIMITED INTERRUPTIBLE TRANSPORTATION WITHOUT SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		248,400		
			Estimated Quantity	Total Estimated Price

FIXED PRICE WITH EPA:				
2022 AA	SUPPLY INDEX PRICE		248,400	* * Estimated Quantity
			Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:				
LIMITED INTERRUPTIBLE				
			248,400	* *
2022 AG	WINTER ADJUSTMENT FACTOR	199,500	\$ _____	\$ _____
2022 AH	SUMMER ADJUSTMENT FACTOR	48,900	\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY

202201	CHARLESTON AFB LIMITED INTERRUPTIBLE		48,900	199,500

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2022	CITYGATE SCE&G	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004

2023 CAMP LEJEUNE, NC

NOTE 1: The Ordering Officer is willing to provide meter readings as often as needed in order for the Contractor to perform Supply Management. Partial telemetering is installed.

2023 Direct Supply Natural Gas to be delivered FOB CITYGATE NORTH CAROLINA NATURAL GAS (NCNG) via **LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		1,850,832		
			Estimated Quantity	Total Estimated Price
			-----	-----
FIXED PRICE WITH EPA:				
2023 AA	SUPPLY INDEX PRICE		1,850,832	*
			Estimated Quantity	Total Estimated Price
			-----	-----
FIXED PRICE WITH EPA:				
LIMITED INTERRUPTIBLE				
2023 AG	WINTER ADJUSTMENT FACTOR		994,359	\$ _____
2023 AH	SUMMER ADJUSTMENT FACTOR		856,473	\$ _____
EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY

20230103	CAMP LEJEUNE LIMITED INTERRUPTIBLE		856,473	994,359

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2023	CITYGATE NCNG	INSIDE FERC'S GAS MARKET REPORT	TRANSCONTINENTAL GAS PIPELINE CORP.	Zone 3 (pooling points)	ALT I	September, 2004

2024 MARINE CORPS LOGISTICS BASE, GA

NOTE 1: MCLB has requested Supply Management, but does not have telemetering. Therefore, the contractor will receive the meter readings directly from the LDC.

2024 Direct Supply Natural Gas to be delivered FOB CITYGATE ALBANY WATER, GAS & LIGHT via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		788,280		
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
2024 AA	SUPPLY INDEX PRICE		788,280	*
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
INTERRUPTIBLE				
2024 AJ	WINTER ADJUSTMENT FACTOR		514,110	*
2024 AK	SUMMER ADJUSTMENT FACTOR		274,170	*
			\$ _____	\$ _____
			\$ _____	\$ _____
EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY

202401	MARINE CORPS LOGISTICS BASE, GA INTERRUPTIBLE		274,170	514,110

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2024	CITYGATE ALBANY WATER, GAS & LIGHT	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004

2026 DOE OAK RIDGE, TN

NOTE 1: DOE Oak Ridge is directly connected to East TN Natural Gas Company's Pipeline System, which is fed by TN Gas Pipeline. There is no LDC involved.

2026 Direct Supply Natural Gas to be delivered FOB TENNESSEE GAS PIPELINE POOLING POINTS via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITHOUT SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITHOUT SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		4,385,496		
			Estimated Quantity	Total Estimated Price

FIXED PRICE WITH EPA:				
2026 AA	SUPPLY INDEX PRICE		4,385,496	*
			Estimated Quantity	Total Estimated Price

FIXED PRICE WITH EPA:				
FIRM			3,407,544	*
2026 AD	WINTER ADJUSTMENT FACTOR		1,379,880	\$ _____
2026 AE	SUMMER ADJUSTMENT FACTOR		2,027,664	\$ _____
INTERRUPTIBLE				
2026 AJ	WINTER ADJUSTMENT FACTOR		647,955	\$ _____
2026 AK	SUMMER ADJUSTMENT FACTOR		329,997	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

202601	DOE OAK RIDGE			
	FIRM	3,257	2,027,664	1,379,880
	INTERRUPTIBLE		329,997	647,955

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2026	TENNESSEE GAS PIPELINE POOLING POINTS	INSIDE FERC'S GAS MARKET REPORT	TENNESSEE GAS PIPELINE CO.	AVG. LA 500/800 LEG	ALT I	September, 2004

2031 - 2039 INSTALLATIONS BEHIND ATLANTA GAS LIGHT (AGL)

The following notes apply to Line Items 2031 through 2039:

NOTE 1: The successful offeror shall be required to perform billing services in accordance with Clause G702, BILLING SERVICES. However, any offeror that cannot comply with the invoice format requirements of Clause G702, BILLING SERVICES or I1.03-6, CONTRACT TERMS AND CONDITIONS- COMMERCIAL ITEMS (NATURAL GAS), paragraph(g) INVOICE may submit a sample invoice to demonstrate the format that would be used in event of award. The Government must be able to see or readily calculate that the total amount paid on an invoice equals the volume of Dekatherms delivered times the contract price for each location, type of transportation and delivery period being billed, plus other charges and taxes supported by the AGL tariff and/or actual AGL invoices/documents as specified in NOTES 4 & 5 below. If AGL billing cycles cross delivery months, DESC will expect that invoices will reflect the prorated quantities and the respectively Inside FERC Sonat, Louisiana and Transco, Zone 3 (Line Item 2035 only) price for each month and appear on a single invoice that will identify one specific billing period as determined by AGL per market standards, or that the DESC contractor will accept payment at the DESC monthly contract price applicable to the majority of days in the cycle.

NOTE 2: The successful offeror will be assigned the firm capacity and upstream assets by Atlanta Gas Light (AGL) to provide delivery services to installations with firm requirements. Each Installation will remain under an Atlanta Gas Light transportation tariff and the LDC transportation charges will be billed to the successful offeror. The successful offeror shall include all AGL charges on its invoice as pass-through charges.

NOTE 3: The following regulated intrastate utility charges and taxes, as amended or changed by AGL or the State of Georgia from time to time, shall be managed as pass through costs and added to the contractor's invoice without mark up, if applicable:

a. FOR FIRM TRANSPORTATION ONLY:

INTRASTATE CHARGES	APPLICATION
AGL Customer Charge	Monthly
Daily Designated Design Capacity (DDDC) Charge	Monthly, per Dth of DDDC
Franchise Recovery Fee	Monthly
MCF Meter	Monthly, per MCF meter
Meter Reading	Monthly, Meter reading charge
Education Charges	Monthly, recovery fee
Pipe Replacement Charge	Monthly
INTERSTATE CHARGES	APPLICATION
DDDC * \$8.50	Monthly, per Dth of DDDC

b. FOR INTERRUPTIBLE TRANSPORTATION ONLY:

INTERSTATE CHARGES	APPLICATION
fuel loss (SONAT and Transco Zone 3)	Monthly

NOTE 4: The Government reserves the right to add requirements within the aggregated pools at contract price.

NOTE 5: The Government understands that, under AGL regulations, it is the Contractor's responsibility to call curtailments based upon any Operational Flow Orders (OFO's) called by AGL and that OFO's behind AGL are identified by pools instead of by specific customers. Therefore, the Government requests that offerors submit, with their initial offers, their company's operational plan for putting back on line its interruptible customers after OFO's have been lifted.

NOTE 6: All accounts under this contract must be switched over to the new contractor prior to the beginning of the delivery period. If an account is not switched and DESC receives an invoice from a company other than the new contractor for deliveries made on or after October 1, 2005, this invoice will be forwarded to the new contractor to pay directly and in turn the new contractor will invoice DESC the contract price for this account.

NOTE 7: Mismatch Orders, Curtailments, Procedures and Responsibilities

A. Demand Mismatch Orders

When a Demand Mismatch Order (DMO) is called by AGL, in accordance with AGL's guidelines the Contractor shall be responsible for notifying its interruptible customers in the affected pools to advise them that a DMO has been called. Since a DMO may be called at any time, to include week-ends and federal holidays, telephone numbers for both regular-duty and after hours/non-duty hours points of contact (POC) are provided for all interruptible installations, and is listed in Attachment II of any resultant contract. (Attachment will be properly named at time of contract award). It is the responsibility of the installations to keep the Contractor and DESC informed of any changes in the POC's names or telephone numbers.

Should it be necessary to contact after hours/non-duty hours POC as identified in the respective attachment, they shall, as primary means, be contacted directly. If this primary means is unsuccessful, then indirect methods for contacting such as fax, voice mail and e-mail will be acceptable and it will be the responsibility of the after hours customer personnel to provide additional support in notifying the POC. However, indirect methods for contacting such as fax, voice mail and e-mail will be acceptable during regular duty hours in the event the respective POC identified in Attachment II is not available. In the event the installations have failed to provide accessible POCs names and telephone numbers, then the Contractor shall use its best judgment to determine the appropriate DMO quantity for that installation and subsequently the installation will be responsible for any penalty. In the event the Contractor fails to notify the installation of the DMO, the Contractor shall be responsible for any mis-match penalty gas.

Upon notification by the Contractor, each installation in the pool(s) named in the DMO will have the choice of shutting off its gas and switching to its alternate fuel, or deciding with the Contractor on an estimated quantity of gas it will burn each day during the announced DMO period.

Once the DMO quantity is established between the Contractor and the installation, the Contractor shall provide a written notification to the installation and DESC confirming the DMO quantity. Thereafter, the installation shall be responsible for monitoring its daily gas usage during the DMO period to ensure that the established level is not exceeded. Daily quantities are determined per "gas day" of 10:00 a.m. Eastern Time Zone to 10:00 a.m. the following day. If the established daily usage is exceeded, the installation must pay the AGL penalty on the excess volumes taken.

The Contractor retains the right to curtail customers during a DMO.

B. Supply Mismatch Orders

The same procedures and responsibilities apply in the case of a Supply Mismatch Order (SMO). Under an SMO, a penalty occurs if the customer uses less than the established daily usage.

C. Curtailments

Capacity Curtailment: A capacity curtailment for Interruptible Service shall include, a limit to the Contractor's excess firm capacity beyond the control of the Contractor that results in delivery in less than the ordered quantity of gas for a whole or part of a gas day. Such circumstance shall constitute an Excuse To Performance for line items requiring limited interruptible or interruptible requirements.

2031 INSTALLATIONS WITHIN THE BRUNSWICK POOL, GA

NOTE 1: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The following Note applies only to Subline Item 203103:

NOTE 2: Specified Firm (SF) capacity is an Intrastate Firm delivery with upstream capacity, and is guaranteed from the wellhead to the burnertip. It falls under the Interruptible Rate. During curtailments, Interruptible will be curtailed before Specified Firm capacity. For either Interruptible or Specified Firm capacity, capacity curtailments are considered an excuse to performance.

2031 Direct Supply Natural Gas to be delivered FOB THE BRUNSWICK POOL, GA via FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT, INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT, AND SPECIFIED FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		1,500,582		
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
2031 AA	SUPPLY INDEX PRICE		1,500,582	*
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
FIRM			30,213	*
2031 AD	WINTER ADJUSTMENT FACTOR		17,076	\$ _____
2031 AE	SUMMER ADJUSTMENT FACTOR		13,137	\$ _____
INTERRUPTIBLE				
			1,404,669	*
2031 AJ	WINTER ADJUSTMENT FACTOR		828,543	\$ _____
2031 AK	SUMMER ADJUSTMENT FACTOR		576,126	\$ _____
SPECIFIED FIRM				
			65,700	*
2031 AM	WINTER ADJUSTMENT FACTOR		27,180	\$ _____
2031 AN	SUMMER ADJUSTMENT FACTOR		38,520	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

203101	FORT STEWART, GA INTERRUPTIBLE		189,000	336,000
203102	NAVAL SUBMARINE BASE, KINGS BAY FIRM	53	13,137	17,076
	INTERRUPTIBLE		346,668	413,679
203103	FEDERAL LAW ENFORCEMENT TRAINING CENTER INTERRUPTIBLE		40,458	78,864
	SPECIFIED FIRM		38,520	27,180

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2031	THE BRUNSWICK POOL, GA	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004

2032 INSTALLATIONS WITHIN THE SAVANNAH POOL, GA

NOTE 1: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

2032 Direct Supply Natural Gas to be delivered FOB THE SAVANNAH POOL, GA via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		241,977		
			Estimated Quantity	Total Estimated Price
			-----	-----
	FIXED PRICE WITH EPA:			
2032 AA	SUPPLY INDEX PRICE		241,977	*
			Estimated Quantity	Total Estimated Price
			-----	-----
	FIXED PRICE WITH EPA:			
FIRM			241,977	*
2032 AD	WINTER ADJUSTMENT FACTOR		146,370	\$ _____
2032 AE	SUMMER ADJUSTMENT FACTOR		95,607	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
203201	HUNTER ARMY AIRFIELD FIRM	190	95,100	144,600
203203	HARRY MILTON KANDELL USARC FIRM	6	507	1,770

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2032	THE SAVANNAH POOL, GA	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004

2033 INSTALLATIONS BEHIND THE AUGUSTA POOL, GA

NOTE 1: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The following Note applies only to Subline Item 203301:

NOTE 2: Specified Firm (SF) capacity is an Intrastate Firm delivery with upstream capacity, and is guaranteed from the wellhead to the burnertip. It falls under the Interruptible Rate. During curtailments, Interruptible will be curtailed before Specified Firm capacity. For either Interruptible or Specified Firm capacity, capacity curtailments are considered an excuse to performance.

NOTE 3: The first 1,350 Dth per day through the meter is considered firm. In order to monitor the usage accurately, the Contractor must obtain readings from both the Gate 3 outgoing meter and Gate 5 incoming meter. The difference between the two meters is the actual consumption for the installation.

2033 Direct Supply Natural Gas to be delivered FOB THE AUGUSTA POOL, GA via FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT, INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT, AND SPECIFIED FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		1,611,329		Estimated Quantity	Unit Price	Total Estimated Price

FIXED PRICE WITH EPA:						
2033 AA	SUPPLY INDEX PRICE	1,611,329			*	*
		Estimated Quantity		Unit Price		Total Estimated Price

FIXED PRICE WITH EPA:						
FIRM						
		4,329			*	*
2033 AD	WINTER ADJUSTMENT FACTOR	3,705		\$ _____		\$ _____
2033 AE	SUMMER ADJUSTMENT FACTOR	624		\$ _____		\$ _____
INTERRUPTIBLE						
		399,000			*	*
2033 AJ	WINTER ADJUSTMENT FACTOR	381,000		\$ _____		\$ _____
2033 AK	SUMMER ADJUSTMENT FACTOR	18,000		\$ _____		\$ _____
SPECIFIED FIRM						
		1,208,000			*	*
2033 AM	WINTER ADJUSTMENT FACTOR	611,000		\$ _____		\$ _____
2033 AN	SUMMER ADJUSTMENT FACTOR	597,000		\$ _____		\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY		WINTER QUANTITY	

203301	FORT GORDON, GA INTERRUPTIBLE SPECIFIED FIRM		18,000 597,000		381,000 611,000	
203303	AUGUSTA USARC/AMSA FIRM	11	624		3,705	

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2033	THE AUGUSTA POOL, GA	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004

2034 INSTALLATIONS BEHIND THE ATLANTA PRIMARY POOL, GA

NOTE 1: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

2034 Direct Supply Natural Gas to be delivered FOB THE ATLANTA PRIMARY POOL, via **FIRM** OR **FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		166,692		
			Estimated Quantity	Total Estimated Price
			-----	-----
	FIXED PRICE WITH EPA:			
2034 AA	SUPPLY INDEX PRICE		166,692	*
			Estimated Quantity	Total Estimated Price
			-----	-----
	FIXED PRICE WITH EPA:			
FIRM			166,692	*
2034 AD	WINTER ADJUSTMENT FACTOR		140,508	\$ _____
2034 AE	SUMMER ADJUSTMENT FACTOR		26,184	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

203401	DOBBINS ARB, GA FIRM	140	17,997	94,011
203405	ATLANTA USARC FIRM	19	1,221	7,377
203406	NAS ATLANTA FIRM	102	6,966	39,120

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2034	THE ATLANTA PRIMARY POOL,	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004

2035 INSTALLATIONS BEHIND THE EX-ATLANTA TRANSCO POOL, GA

NOTE 1: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

2035 Direct Supply Natural Gas to be delivered FOB EX-ATLANTA TRANSCO POOL, via **FIRM** OR **FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		13,269		
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
2035 AA	SUPPLY INDEX PRICE		13,269	*
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
FIRM			13,269	*
2035 AD	WINTER ADJUSTMENT FACTOR		10,446	\$ _____
2035 AE	SUMMER ADJUSTMENT FACTOR		2,823	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
203501	ATHENS NAVAL SUPPLY CORPS SCHOOL FIRM	31	2,160	5,565
203503	ATHENS USARC FIRM	12	663	4,881

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2035	EX-ATLANTA TRANSCO POOL,	INSIDE FERC'S GAS MARKET REPORT	TRANSCONTINENTAL GAS PIPE LINE CORP.	Zone 3 (pooling points)	ALT I	September, 2004

2036 INSTALLATIONS BEHIND THE VALDOSTA POOL, GA

NOTE 1: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The following Note applies only to Subline Item 203601:

NOTE 2: Specified Firm (SF) capacity is an Intrastate Firm delivery with upstream capacity, and is guaranteed from the wellhead to the burnertip. It falls under the Interruptible Rate. During curtailments, Interruptible will be curtailed before Specified Firm capacity. For either Interruptible or Specified Firm capacity, capacity curtailments are considered an excuse to performance.

2036 Direct Supply Natural Gas to be delivered FOB THE VALDOSTA POOL, GA via FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT AND SPECIFIED FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		180,978		Estimated Quantity	Unit Price	Total Estimated Price
				-----		-----
FIXED PRICE WITH EPA:						
2036 AA	SUPPLY INDEX PRICE	180,978			*	*
		Estimated Quantity		Unit Price		Total Estimated Price
		-----				-----
FIXED PRICE WITH EPA:						
FIRM						
2036 AD	WINTER ADJUSTMENT FACTOR	18,327		\$ _____		\$ _____
2036 AE	SUMMER ADJUSTMENT FACTOR	13,251		\$ _____		\$ _____
		31,578			*	*
SPECIFIED FIRM						
2036 AM	WINTER ADJUSTMENT FACTOR	96,000		\$ _____		\$ _____
2036 AN	SUMMER ADJUSTMENT FACTOR	53,400		\$ _____		\$ _____
		149,400			*	*
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY		

203601	MOODY AFB FIRM SPECIFIED FIRM	60	13,251 53,400	18,327 96,000		

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

2036	THE VALDOSTA POOL, GA	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004

2037 INSTALLATIONS BEHIND THE EX-ATLANTA SNG POOL, GA

NOTE 1: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

2037 Direct Supply Natural Gas to be delivered FOB EX-ATLANTA SNG POOL, GA via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		1,950		Estimated	Unit Price	Total
				Quantity		Estimated Price

FIXED PRICE WITH EPA:						
2037 AA	SUPPLY INDEX PRICE	1,950		*		*
		Estimated	Unit Price		Total	Estimated Price
		Quantity			Estimated Price	

FIXED PRICE WITH EPA:						
FIRM		1,950		*		*
2037 AD	WINTER ADJUSTMENT FACTOR	1,536		\$ _____		\$ _____
2037 AE	SUMMER ADJUSTMENT FACTOR	414		\$ _____		\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY		WINTER QUANTITY	

203702	CARROLLTON USARC FIRM	5	414		1,536	

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price

2037	EX-ATLANTA SNG POOL, GA	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004

2038 INSTALLATIONS BEHIND THE MACON POOL, GA

NOTE 1: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

2038 Direct Supply Natural Gas to be delivered FOB THE MACON POOL, GA via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		2,751		
			Estimated Quantity	Total Estimated Price
			Unit Price	
FIXED PRICE WITH EPA:				
2038 AA	SUPPLY INDEX PRICE		2,751	*
			Estimated Quantity	Total Estimated Price
			Unit Price	
FIXED PRICE WITH EPA:				
FIRM			2,751	*
2038 AD	WINTER ADJUSTMENT FACTOR		1,836	\$ _____
2038 AE	SUMMER ADJUSTMENT FACTOR		915	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
203802	MACON USARC FIRM	22	915	1,836

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2038	THE MACON POOL, GA	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004

2039 INSTALLATIONS BEHIND THE ROME POOL, GA

NOTE 1: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

2039 Direct Supply Natural Gas to be delivered FOB THE ROME POOL, GA via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		7,161		
			Estimated Quantity	Total Estimated Price
			-----	-----
FIXED PRICE WITH EPA:				
2039 AA	SUPPLY INDEX PRICE		7,161	*
			Estimated Quantity	Total Estimated Price
			-----	-----
FIXED PRICE WITH EPA:				
FIRM			7,161	*
2039 AD	WINTER ADJUSTMENT FACTOR		4,650	\$ _____
2039 AE	SUMMER ADJUSTMENT FACTOR		2,511	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

203902	THOMAS H. GLENN USARC FIRM	11	2,511	4,650

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price

2039	THE ROME POOL, GA	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004

2040 LITTLE ROCK AIR FORCE BASE, AR

NOTE 1: Line Item 2040 is exclusively set aside for Small Businesses. (See Clause I174.03)

2040 Direct Supply Natural Gas to be delivered FOB CITYGATE ARKLA GAS CO via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		695,364		
			Estimated Quantity	Total Estimated Price
			Unit Price	
FIXED PRICE WITH EPA:				
2040 AA	SUPPLY INDEX PRICE		695,364	*
			Estimated Quantity	Total Estimated Price
			Unit Price	
FIXED PRICE WITH EPA:				
FIRM			695,364	*
2040 AD	WINTER ADJUSTMENT FACTOR		532,131	\$ _____
2040 AE	SUMMER ADJUSTMENT FACTOR		163,233	\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
204001	LITTLE ROCK AFB FIRM	2,400	163,233	532,131

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2040	CITYGATE ARKLA GAS CO	INSIDE FERC'S GAS MARKET REPORT	N/A	HENRY HUB	ALT I	September, 2004

2043 FEDERAL CORRECTIONAL INSTITUTE BUTNER, NC

NOTE 1: FCI Butner requests Supply Management but they do not have telemetering. The LDC, Public Service Company of North Carolina, is available to provide the meter readings for the base. If additional readings are needed, the base will be available to assist.

NOTE 2: The Limited Interruptible requirements are based on past usage. However, as the Federal Medical Center continues to activate, it is anticipated natural gas requirements will increase. A new Federal Correctional Institution is in the beginning stages of construction/design. It is anticipated that this facility will be activated in FY2005 and natural gas will be the main fuel needed. It is also anticipated that the natural gas requirements will be limited interruptible.

2043 Direct Supply Natural Gas to be delivered FOB CITYGATE PSNC of North Carolina via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		406,500		Estimated	Unit Price	Total
				Quantity		Estimated Price

FIXED PRICE WITH EPA:						
2043 AA	SUPPLY INDEX PRICE	406,500		*		*
		Estimated				Total
		Quantity		Unit Price		Estimated Price

FIXED PRICE WITH EPA:						
FIRM		171,000		*		*
2043 AD	WINTER ADJUSTMENT FACTOR	97,500		\$ _____		\$ _____
2043 AE	SUMMER ADJUSTMENT FACTOR	73,500		\$ _____		\$ _____
LIMITED INTERRUPTIBLE		235,500		*		*
2043 AG	WINTER ADJUSTMENT FACTOR	97,500		\$ _____		\$ _____
2043 AH	SUMMER ADJUSTMENT FACTOR	138,000		\$ _____		\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY		

204301	FCI BUTNER					
	FIRM	348	73,500	97,500		
	LIMITED INTERRUPTIBLE		138,000	97,500		

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price

2043	CITYGATE PSNC OF NORTH CAROLINA	INSIDE FERC'S GAS MARKET REPORT	TRANSCONTINENTAL GAS PIPE LINE CORP.	Zone 3 (pooling points)	ALT I	September, 2004

2044 FORT HUACHUCA, AZ

2044 Direct Supply Natural Gas to be delivered FOB CITYGATE SOUTHWEST GAS CORP via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY 927,000

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
2044 AA SUPPLY INDEX PRICE	927,000	*	*
	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
FIRM	927,000	*	*
2044 AD WINTER ADJUSTMENT FACTOR	723,000	\$ _____	\$ _____
2044 AE SUMMER ADJUSTMENT FACTOR	204,000	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
204401	FORT HUACHUCA, AZ FIRM	5,400	204,000	723,000

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2044	CITYGATE SOUTHWEST GAS CORP	INSIDE FERC'S GAS MARKET REPORT	EL PASO NATURAL GAS CO.	San Juan Basin	ALT I	September, 2004

2045 MACDILL AFB, FL

2045 Direct Supply Natural Gas to be delivered FOB CITYGATE TECO via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY 233,376

		Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:				
2045 AA	SUPPLY INDEX PRICE	233,376	*	*
		Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:				
FIRM		233,376	*	*
2045 AD	WINTER ADJUSTMENT FACTOR	126,681	\$ _____	\$ _____
2045 AE	SUMMER ADJUSTMENT FACTOR	106,695	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
204501	MACDILL AFB FIRM	500	106,695	126,681

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2045	CITYGATE TECO	INSIDE FERC'S GAS MARKET REPORT	FLORIDA GAS TRANSMISSION CO.	Zone 2	ALT I	September, 2004

2051 NAVAL COASTAL SYSTEMS STATION, FL

2051 Direct Supply Natural Gas to be delivered FOB CITYGATE TECO/People's Gas via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY 93,645

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
2051 AA SUPPLY INDEX PRICE	93,645	*	*
	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
FIRM	93,645	*	*
2051 AD WINTER ADJUSTMENT FACTOR	66,810	\$ _____	\$ _____
2051 AE SUMMER ADJUSTMENT FACTOR	26,835	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
205101	NAVAL COASTAL SYSTEMS STN (MAIN LAB), FIRM	1,361	20,640	52,140
205102	NAVAL COASTAL SYSTEMS STN (DIVE SCHOOL) FIRM	37	6,195	14,670

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2051	CITYGATE TECO/PEOPLE'S GAS	INSIDE FERC'S GAS MARKET REPORT	FLORIDA GAS TRANSMISSION CO.	Zone 2	ALT I	September, 2004

WEST REGION

4001 HILL AIR FORCE BASE, UT

NOTE 1: Line Items 4001 and 4002 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

NOTE 2: Line Items 4001 and 4002 are set aside exclusively for Small Businesses. (See Clause I174.03)

NOTE 3: For customers behind Questar Gas, Hill AFB and Tooele Army Depot, the Supplier is required to perform in accordance with the Questar Gas Company Tariff, Section 503, Gas Purchase Arrangements during Periods of Interruption. This tariff clause states that, as a condition of interruptible service on Questar Gas, the supplier, on behalf of the DESC customers, must offer to sell gas supplies to Questar for its use during periods of interruption during stated conditions. Fuel loss will be included in the adjustment factor.

4001 Direct Supply Natural Gas to be delivered FOB CITYGATE QUESTAR GAS via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY 8,680,545

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
4001 AA SUPPLY INDEX PRICE	8,680,545	*	*
	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
FIRM	5,678,745	*	*
4001 AD WINTER ADJUSTMENT FACTOR	3,742,200	\$ _____	\$ _____
4001 AE SUMMER ADJUSTMENT FACTOR	1,936,545	\$ _____	\$ _____
LIMITED INTERRUPTIBLE			
4001 AG WINTER ADJUSTMENT FACTOR	NA	NA	NA
4001 AH SUMMER ADJUSTMENT FACTOR	3,001,800	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
400101	HILL AFB			
	FIRM	9,174	1,936,545	3,742,200
	LIMITED INTERRUPTIBLE		3,001,800	0

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4001	CITYGATE FOB CITYGATE QUESTAR GAS	INSIDE FERC'S GAS MARKET REPORT	QUESTAR PIPELINE	ROCKY MOUNTAINS	ALT I	September, 2004

4002 TOOELE ARMY DEPOT, UT

NOTE 1: Line Items 4001 and 4002 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

NOTE 2: Line Items 4001 and 4002 are set aside exclusively for Small Businesses. (See Clause I174.03)

4002 Direct Supply Natural Gas to be delivered FOB CITYGATE FOB CITYGATE QUESTAR GAS via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		1,254,000		
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
4002 AA	SUPPLY INDEX PRICE		1,254,000	*
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
FIRM			1,254,000	*
4002 AD	WINTER ADJUSTMENT FACTOR		612,000	\$ _____
4002 AE	SUMMER ADJUSTMENT FACTOR		642,000	\$ _____
				\$ _____
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

400201	TOOELE ARMY DEPOT FIRM	2,000	642,000	612,000

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4002	CITYGATE FOB CITYGATE QUESTAR GAS	INSIDE FERCS GAS MARKET REPORT	QUESTAR PIPELINE	ROCKY MOUNTAINS	ALT I	September, 2004

4003 NELLIS AFB, NV

NOTE 1: The installation has requested Supply Management but does not have telemetering capabilities. If meter readings are necessary to accomplish Supply Management, Contractor will contact the LDC to receive meter readings.

4003 Direct Supply Natural Gas to be delivered FOB CITYGATE FOB Citygate Southwest GA via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		704,751		
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
4003 AA	SUPPLY INDEX PRICE		704,751	*
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
FIRM			704,751	*
4003 AD	WINTER ADJUSTMENT FACTOR		495,621	\$ _____
4003 AE	SUMMER ADJUSTMENT FACTOR		209,130	\$ _____

EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY
		MDQ		

400301	NELLIS AFB, NV FIRM	1,538	209,130	495,621

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price
4003	CITYGATE FOB CITYGATE SOUTHWEST GA	INSIDE FERC'S GAS MARKET REPORT	EL PASO NATURAL GAS CO.	San Juan Basin	ALT I	September, 2004

4004 MALMSTROM AIR FORCE BASE, MT

NOTE 1: Direct supply natural gas is to be delivered FOB Carway Interconnect between NorthWestern Energy and Nova Pipeline, or FOB Blaine County 3 Lateral Interconnect between NorthWestern Energy and NC Harve Pipeline Company via firm or firm equivalent transportation with Supply Management.

Note 2: In accordance with Malmstrom AFB's transportation agreement with Energy West Montana, natural gas will be transported via Energy West Montana's firm capacity on NorthWestern Energy Pipeline.

Note 3: Malmstrom AFB's Maximun Daily Quantities (MDQ's) are as follows:

Oct 600
Nov 1300
Dec 1300
Jan 1300
Feb 1300
Mar 1300
Apr 500
May 500
Jun 500
Jul 500
Aug 500
Sep 500

Note 4: Malmstrom AFB, MT, the 4 digit supply index price (SIP) shown in the Index Publication will be rounded to 2 digits for price adjustment calculations.

Note 5: Malmstrom AFB requires Supply Management but does not have telemetering. If meter readings are necessary to accomplish Supply Management, marketer will contact the LDC to receive meter readings.

4004 Direct Supply Natural Gas to be delivered FOB CARWAY INTERCONNECT BETWEEN NORTHWESTERN ENERGY AND NOVA PIPELINE, OR FOB BLAINE COUNTY 3 LATERAL INTERCONNECT BETWEEN NORTHWESTERN ENERGY AND NC HARVE PIPELINE COMPANY via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		852,510		
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
4004 AA	SUPPLY INDEX PRICE		852,510	* * *
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
FIRM			852,510	*
4004 AD	WINTER ADJUSTMENT FACTOR		506,550	\$ _____
4004 AE	SUMMER ADJUSTMENT FACTOR		345,960	\$ _____

EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY

400401	MALMSTROM AFB, MT FIRM		345,960	506,550

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4004	FOB CARWAY INTERCONNECT OR BLAINE COUNTY 3 LATERAL INTERCONNECT	CANADIAN GAS PRICE REPORTER MONTHLY CANADIAN & US NATURAL GAS PRICE SUMMARY	N/A	ALBERTA SPOT PRICE AECO C/N.I.T. 7 (A) US\$/MMBTU	ALT I	September, 2004

4005 INSTALLATIONS BEHIND SOCAL, CA

The following seven notes apply to lines items 4005 and 4006 - SOCAL:

Note 1: Line Items 4005 (Non Core) and 4006 (Core Aggregation Transportation)/(CAT) are tied together for purposes of evaluation and award. Offeror must offer on both line items to be considered for award.

Note 2: Delivery of natural gas is to be FOB Citygate to the California Border via El Paso Natural Gas Pipeline, Kern River Transmission Company, Mojave Pipeline Company, Pacific Gas Transmission, Transwestern Natural Gas Pipeline, and/or California in-state produced natural gas. The contractor shall be the shipper of record on any pipeline(s) used.

Note 3: If the awarded Contractor chooses to ship the SOCAL Gas requirements via Kern River-Wheeler Ridge, then the Contractor shall bear all interconnect access fees associated with this pipeline. The SOCAL requirements are not eligible for the Kern River interconnect access fee credit.

Note 4: DESC shall provide the Contractor with one nomination that consists of all facilities behind SOCAL and Southwest Gas. The Contractor will place monthly nominations to the LDC and any necessary pipelines in accordance with the delivery order issued by DESC. The Contractor shall monitor the installation's consumption of natural gas via telemetering or via coordination with DESC-provided facsimile meter readings. The Contractor shall issue one invoice monthly, based on usage, with details per installation. Any imbalance above or below zero and any imbalance penalties shall be the Contractor's responsibility.

Note 5: DESC possesses a natural gas storage account with an inventory volume of 23,900 Dths. At its discretion, DESC may inject into or withdraw from its basic storage account. The potential injection period for the Peak Season is April through November and Off-Peak is December through March. Withdrawal service may occur in the Peak Season, November through March, and Off-Peak Season, April through October.

Note 6: This requirement is based on Southern California Gas Company Application (A.) 03-06-040 submitted to the California Public Utilities Commission (CPUC) to implement the Firm Rights For California (FRCA). In the event the FRCA is approved and DESC elects to obtain Backbone Transmission Capacity, the Contractor will be required to use all the capacity DESC obtains to fulfill the Government's requirements. The Contractor is responsible for obtaining any capacity required above the Government-Owned capacity. If the FRCA is not approved by the CPUC or DESC elects not to obtain capacity, the Contractor is required to provide all firm capacity.

Note 7: In the event the Firm Rights for California (FRCA) for San Diego Gas & Electric and Southern California Gas Company (SOCAL) occurs during the 3-year contract period, requiring changes in the Delivery Point or Pipeline Supply Index Price (SIP) for the Economic Price Adjustment (EPA), prices will be subject to an equitable adjustment at that time.

NOTE 8: This note applies to DFSP Norwalk ONLY. DFSP Norwalk is under a Remediation Project. In the event the Remediation Project does not require the use of natural gas and the property is transferred to the private sector during this contract period, the customer may decrease his requirements to zero without any penalties, provided that he provides notification to DESC and contractor in a timely manner.

NOTE 9: This note applies to MCAGCC Twenty Nine Palms ONLY. Customer has the right to adjust volumes without any penalties in the event of delays beyond customer control and to adjust the nomination quantities if it becomes necessary due to the uncertainty of the Co-generation plant volumes fluctuations. The Co-generation plant will shutdown for maintenance annually the first two weeks in the month of March, beginning on the first Monday. This will cause a decrease in gas usage during this month. There may be additional outages based on the need for testing of equipment and quarterly wash-down. The customer will notify DESC and contractor prior to any additional outages.

NOTE 10: This note applies to Vandenberg AFB ONLY. Monthly quantities are based on historical seasonal data but could change due to mission launch activity and transition of space launch missions. Requirement quantities will fluctuate due to unpredictable launch pattern and transition to Evolved Expendable Launch Vehicle Program. Vandenberg AFB may also acquire additional missions as a result of Base Realignment and Closure (BRAC) activity beginning in 2007.

NOTE 11: This note applies to FCI Terminal Island ONLY. The installation has requested Supply Management but does not have telemetering capabilities. If meter readings are necessary to accomplish Supply Management, Contractor will contact the LDC to receive meter readings.

NOTE 12: This note applies to FCC Victorville ONLY. Customer anticipates the inmate population increasing at the United States Penitentiary during this contract period and reserves the right to adjust the volumes when this occurs.

The following notes apply only to 40050201, MCLB Barstow and 40050202, FCC Victorville:

NOTE 1: The SOCAL requirement includes MCLB Barstow and FCC Victorville, which are firm requirements and whose LDC is Southwest Gas Corporation (SWG). SWG is a wholesale customer of SOCAL. The monthly nominations for MCLB Barstow and FCC Victorville are included in the SOCAL monthly order.

NOTE 2: If the awarded Contractor choose to ship the MCLB Barstow and FCC Victorville requirements via Kern- River - Wheeler Ridge, then the Contractor shall bear all interconnect access fees associated with this pipeline. The Southwest Gas requirements are not eligible for the Kern-River Interconnect Access Fee Credit.

4005 Direct Supply Natural Gas to be delivered FOB CITYGATE CA BORDER via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY 7,562,598

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
4005 AA SUPPLY INDEX PRICE	7,562,598	*	*
	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
FIRM	7,562,598	*	*
4005 AD WINTER ADJUSTMENT FACTOR	3,930,849	\$ _____	\$ _____
4005 AE SUMMER ADJUSTMENT FACTOR	3,631,749	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
40050101	NAS LEMOORE FIRM	1,161	128,100	423,000
40050102	NAWS POINT MUGU FIRM	561	128,100	218,700
40050103	NCB PORT HUENEME FIRM	416	116,400	168,000
40050104	DFSP NORWALK FIRM	97	54,600	39,600
40050105	MCAGCC TWENTY NINE PALMS FIRM	2,742	1,170,000	1,080,000
40050108	MARCH ARB FIRM	311	44,700	124,200
40050109	VANDENBERG AFB FIRM	1,436	601,623	461,418
40050112	US PENITENTIARY, LOMPOC FIRM	597	195,000	244,500
40050113	FCI TERMINAL ISLAND FIRM	152	61,800	66,000
40050114	LOS ANGELES AFB FIRM	132	56,394	53,088
40050115	VAMC, LOS ANGELES FIRM	1,208	615,297	530,565
40050116	VAMC SEPULVEDA FIRM	343	144,135	142,878
40050201	MCLB BARSTOW FIRM	500	178,200	214,200
40050202	FCC VICTORVILLE FIRM	484	137,400	164,700

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4005	CITYGATE CA BORDER	NATURAL GAS INTELLIGENCE	SOUTHERN CAL BDR AVG	N/A	ALT I	September, 2004

4006 INSTALLATIONS BEHIND SOCIAL M31 CAT, CA

NOTE 1: Line Items 4005 and 4006 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

NOTE 2: The installation has requested Supply Management but does not have telemetering capabilities. If meter readings are necessary to accomplish Supply Management, Contractor will contact the LDC to receive meter readings.

4006 Direct Supply Natural Gas to be delivered FOB CITYGATE CA BORDER via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		53,430		
			Estimated Quantity	Total Estimated Price
FIXED PRICE WITH EPA:				
4006 AA	SUPPLY INDEX PRICE		53,430	*
			Estimated Quantity	Total Estimated Price
FIXED PRICE WITH EPA:				
FIRM			53,430	*
4006 AD	WINTER ADJUSTMENT FACTOR		27,900	\$_____
4006 AE	SUMMER ADJUSTMENT FACTOR		25,530	\$_____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
400601	FCI TERMINAL ISLAND (CORE/CAT) FIRM	8	2,880	3,300
400602	FCI METRO DETENTION CENTER FIRM	61	22,650	24,600

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4006	CITYGATE CA BORDER	NATURAL GAS INTELLIGENCE	SOUTHERN CAL BDR AVG	N/A	ALT I	September, 2004

4008 PACIFIC GAS & ELECTRIC - NOTES

Note 1: Line items 4008-1, 4008-2, and 4008-3 are tied together for purpose of evaluation and award. Offerors must offer on all line items to be considered for award.

Note 2: Delivery of natural gas is to be FOB Citygate via El Paso Natural Gas Pipeline, Kern-River Transmission Company, Mojave Pipeline Company, Pacific Gas Transmission, Transwestern Natural Gas Pipeline, and/or California In-State produced natural gas. The Contractor shall be shipper of record on any of the above pipelines used. Also, the Contractor shall be shipper of record on PG&E's Backbone Transmission System.

Note 3: DESC currently holds firm capacity on the Redwood Path in the amount of 3,690 Dths per day from January 1 through December 31, 2004. If Pacific Gas & Electric (PG&E) extends its Firm Transportation Capacity Contracts on the Redwood Path, that's scheduled to terminate on December 31, 2004, DESC shall reserve the right to extend their Capacity Contract upon approval of the extension by the CPUC. The DESC Government-Owned (Redwood Capacity) shall be made available for Contractor's use to delivery gas for customers use. The contracts Maximum Daily Quantity (MDQ) per day on the Redwood Path shall apply: 3,690 Dth.

Note 4: Further, the Contractor will be responsible for obtaining additional capacity needed to fulfill all of the requirements. The Shipper shall be shipper of record on any pipeline(s) used, excluding DESC owned capacity, or must identify use of Citygate purchases.

Note 5: The monthly order will consist some quantities from 4008-1 (Contractor-Owned Transportation) and some from 4008-2 (Government-Owned Transportation). The actual split of the 4008-1 and 4008-2 quantities is not known prior to the monthly order; therefore, the total combined PG&E quantities are shown under each line item. The Government-Owned Transportation on the Redwood Path to Maline (3,690 MDQ) must be used before the Contractor-Owned Capacity is used. If the Government does not renew its agreement, the Contractor must provide its own capacity and gas supply to fulfill the entire delivery requirement. However, if the Government does renew its agreement, the capacity shall be made available for the contractor's use.

Note 6: DESC shall provide the Contractor with one nomination that consists of all facilities behind PG&E. The Contractor will place monthly nominations to the LDC and any necessary pipelines in accordance with the delivery order issued by DESC. The Contractor shall monitor the installation's consumption of natural gas via telemetering or via coordination with the LDC and/or DESC. The Contractor shall adjust the nominations within the applicable swing percentages as necessary to keep the installations within balance. The Contractor shall issue one invoice monthly, based on usage, with details per installation. Any imbalance above or below zero and any imbalance penalties shall be the Contractor's responsibility.

Note 7:

A. Contractor-Owned Transportation 4008-1: In the event that PG&E issues a capacity constraint/curtailment on the PG&E Backbone Transmission System, it will not be considered an excuse to performance for the firm requirement except in the following circumstances: the Contractor has invoked and exhausted all its own storage and transportation including purchases at the Citygate, or the Government has advised the Contractor it does not wish the Contractor to invoke these resources. If the Government requires the Contractor to use its own storage and transportation in support of the contract, the Contractor shall be paid the average price of comparable sales to commercial accounts, not to exceed the SIP for the following day Gas Daily (Price Survey Midpoint), PG&E Citygate published price, plus the supply adjustment factor for this line item. Fuel loss will not be separately reimbursed.

The Contractor must provide the Government with the cost of this option prior to the Government making a determination to require the Contractor to use its own storage and transportation. The Contractor shall provide this information in a timely manner upon notification of any capacity constraint/curtailment. If the Government determines that the Contractor shall not be required to use its own storage and transportation based upon an analysis of the cost provided, the Contractor shall not be responsible for penalty gas costs. However, if it is determined that reasonable efforts have not been taken as noted herein, the Contractor shall be responsible for all penalty gas cost.

B. Government-Owned Transportation 4008-2: Any cost of shrinkage not captured in the SIP, should be included in the adjustment factor. Fuel loss will not be separately reimbursed.

C. Contractor-Owned Transportation 4008-3: In the event that PG&E issues a capacity constraint/curtailment on the PG&E Backbone Transmission System, whereby the transportation owned by DESC is cut; the Contractor will be required to deliver under its own transportation agreement on the PG&E Backbone Transmission System any of the installation's firm requirements that exceed the DESC owned transportation authorized flow allowance. For quantities thus shipped by the Contractor-Owned transportation, the Contractor will be paid according to the pricing schedule 4008-3. The Supplier will be paid the SIP for the following day Gas Daily published price, plus the supply adjustment factor for this line item. Fuel loss will not be separately reimbursed.

Note 8: The total firm MDQ 16,634 Dth represents the total firm requirement, but it does not

include shrinkage. It does not exclude the DESC owned transportation.
4008-1 PACIFIC GAS & ELECTRIC - CONTRACTOR OWNED TRANSPORTATION

Direct Supply Natural Gas to be delivered FOB CityGate PG&E via
FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005
to September 30, 2008.

TOTAL QUANTITY		7,308,861		
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
4008-1 AA	SUPPLY INDEX PRICE		7,308,861	*
			Estimated Quantity	Total Estimated Price
			Unit Price	

FIXED PRICE WITH EPA:				
FIRM			7,308,861	*
4008-1 AD	WINTER ADJUSTMENT FACTOR		4,202,994	\$ _____
4008-1 AE	SUMMER ADJUSTMENT FACTOR		3,105,867	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

40080102	DLA-DDRW/SHARPE FACILITY			
	FIRM	300	24,852	57,231
40080103	EDWARDS AFB			
	FIRM	2,910	112,293	525,702
40080104	DLA/DDRW TRACY			
	FIRM	279	21,963	165,669
40080106	TRAVIS AFB			
	FIRM	1,710	228,801	376,635
40080109	DOE LAWRENCE LIVERMORE NAT. LAB			
	FIRM	2,800	744,000	771,000
40080110	DOE LAWRENCE BERKELEY LAB			
	FIRM	676	240,000	282,000
40080111	NAVAL POST GRADUATE SCHOOL, MONTEREY			
	FIRM	547	136,821	143,004
40080112	NASA MOFFETT AIRFIELD			
	FIRM	850	90,948	132,279
40080113	NASA AMES RESEARCH CENTER			
	FIRM	1,800	566,649	419,706
40080114	NAWS CHINA LAKE			
	FIRM	2,740	452,262	746,550
40080115	EDWARDS AFB, PHILLIPS LAB			
	FIRM	283	26,256	80,637
40080116	VA NO. CAL HEALTH CARE SYS MATHER			
	FIRM	131	66,285	50,703
40080117	NASA DRYDEN FLIGHT RESEARCH FACILITY			
	FIRM	238	15,864	80,700
40080119	ONIZUKA AIR STATION			
	FIRM	500	153,000	124,500
40080120	PRESIDIO OF MONTEREY			
	FIRM	570	158,253	159,528
40080121	DOE STANFORD LINEAR ACCEL. LAB			
	FIRM	300	67,620	87,150

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price

4008-1	FOB CITYGATE PG&E	NATURAL GAS INTELLIGENCE	PG&E CITYGATE	N/A	ALT I	September, 2004

4008-2 PACIFIC GAS & ELECTRIC - GOVERNMENT OWNED TRANSPORTATION

Direct Supply Natural Gas to be delivered FOB CITYGATE FOB Malina via
FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005
to September 30, 2008.

TOTAL QUANTITY 7,308,861

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
4008-2 AA SUPPLY INDEX PRICE	7,308,861	*	*
	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
FIRM	7,308,861	*	*
4008-2 AD WINTER ADJUSTMENT FACTOR	4,202,994	\$ _____	\$ _____
4008-2 AE SUMMER ADJUSTMENT FACTOR	3,105,867	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
40080102	DLA-DDRW/SHARPE FACILITY FIRM	300	24,852	57,231
40080103	EDWARDS AFB FIRM	2,910	112,293	525,702
40080104	DLA/DDRW TRACY FIRM	279	21,963	165,669
40080106	TRAVIS AFB FIRM	1,710	228,801	376,635
40080109	DOE LAWRENCE LIVERMORE NAT. LAB FIRM	2,800	744,000	771,000
40080110	DOE LAWRENCE BERKELEY LAB FIRM	676	240,000	282,000
40080111	NAVAL POST GRADUATE SCHOOL, MONTEREY FIRM	547	136,821	143,004
40080112	NASA MOFFETT AIRFIELD FIRM	850	90,948	132,279
40080113	NASA AMES RESEARCH CENTER FIRM	1,800	566,649	419,706
40080114	NAWS CHINA LAKE FIRM	2,740	452,262	746,550
40080115	EDWARDS AFB, PHILLIPS LAB FIRM	283	26,256	80,637
40080116	VA NO. CAL HEALTH CARE SYS MATHER FIRM	131	66,285	50,703
40080117	NASA DRYDEN FLIGHT RESEARCH FACILITY FIRM	238	15,864	80,700
40080119	ONIZUKA AIR STATION FIRM	500	153,000	124,500
40080120	PRESIDIO OF MONTEREY FIRM	570	158,253	159,528
40080121	DOE STANFORD LINEAR ACCEL. LAB FIRM	300	67,620	87,150

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4008-2	FOB MALIN	NATURAL GAS INTELLIGENCE	PG&E CITYGATE	N/A	ALT I	September, 2004

4008-3 PACIFIC GAS & ELECTRIC - CONTRACTOR OWNED TRANSPORTATION IF GOV'T OWNED TRANSPORTATION IS CUT

Direct Supply Natural Gas to be delivered FOB CITYGATE FOB CityGate PG&E via
FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005
to September 30, 2008.

TOTAL QUANTITY 7,308,861

	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
4008-3 AA SUPPLY INDEX PRICE	7,308,861	*	*
	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:			
FIRM	7,308,861	*	*
4008-3 AD WINTER ADJUSTMENT FACTOR	4,202,994	\$ _____	\$ _____
4008-3 AE SUMMER ADJUSTMENT FACTOR	3,105,867	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
40080102	DLA-DDRW/SHARPE FACILITY FIRM	300	24,852	57,231
40080103	EDWARDS AFB FIRM	2,910	112,293	525,702
40080104	DLA/DDRW TRACY FIRM	279	21,963	165,669
40080106	TRAVIS AFB FIRM	1,710	228,801	376,635
40080109	DOE LAWRENCE LIVERMORE NAT. LAB FIRM	2,800	744,000	771,000
40080110	DOE LAWRENCE BERKELEY LAB FIRM	676	240,000	282,000
40080111	NAVAL POST GRADUATE SCHOOL, MONTEREY FIRM	547	136,821	143,004
40080112	NASA MOFFETT AIRFIELD FIRM	850	90,948	132,279
40080113	NASA AMES RESEARCH CENTER FIRM	1,800	566,649	419,706
40080114	NAWS CHINA LAKE FIRM	2,740	452,262	746,550
40080115	EDWARDS AFB, PHILLIPS LAB FIRM	283	26,256	80,637
40080116	VA NO. CAL HEALTH CARE SYS MATHER FIRM	131	66,285	50,703
40080117	NASA DRYDEN FLIGHT RESEARCH FACILITY FIRM	238	15,864	80,700
40080119	ONIZUKA AIR STATION FIRM	500	153,000	124,500
40080120	PRESIDIO OF MONTEREY FIRM	570	158,253	159,528
40080121	DOE STANFORD LINEAR ACCEL. LAB FIRM	300	67,620	87,150

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4008-3	FOB CITYGATE PG&E	NATURAL GAS INTELLIGENCE	PG&E CITYGATE	N/A	ALT I	September, 2004

4011 PUBLIC WORKS CENTER, SAN DIEGO, CA

Note 1: Delivery of natural gas is to be FOB Citygate to the California border via El Paso Natural Gas Pipeline, Kern-River Transmission Company, Mojave Pipeline Company, Pacific Gas Transmission, Transwestern Natural Gas Pipeline, and/or California In-State produced natural gas. The Contractor shall be shipper of record on any pipeline(s) used.

Note 2: The Contractor shall invoice monthly, based on usage, with details per installation. The Contractor shall place monthly nominations to the LDC and any necessary pipelines in accordance with the delivery order issued by DESC. The Contractor shall monitor the installations consumption of natural gas via telemetering or via coordination with the LDC and/or DESC. The Contractor shall adjust the nomination within the applicable swing percentages as necessary to keep the installation within balance. Any imbalance above or below zero and any imbalance penalties shall be the Contractor's responsibility.

Note 3: If the awarded Contractor chooses to ship the San Diego Gas & Electric (SDG&E) requirement via Kern-River-Wheeler Ridge, then the Contractor shall bear all interconnect access fees associated with this pipeline. The SDG&E requirements are not eligible for the Kern-River interconnect access fee credit.

Note 4: In the event the Firm Rights for California (FRCA) for San Diego Gas & Electric and Southern California Gas Company (SOCAL) occurs during the contract period, requiring changes in the Delivery Point or Pipeline Supply Index Price (SIP) for the Economic Price Adjustment (EPA), prices will be subject to an equitable adjustment at that time.

4011 Direct Supply Natural Gas to be delivered FOB CITYGATE California Border via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		2,567,709		
			Estimated Quantity	Total Estimated Price

FIXED PRICE WITH EPA:				
4011 AA	SUPPLY INDEX PRICE		2,567,709	*
			Estimated Quantity	Total Estimated Price

FIXED PRICE WITH EPA:				
FIRM			2,567,709	*
4011 AD	WINTER ADJUSTMENT FACTOR		1,018,035	\$ _____
4011 AE	SUMMER ADJUSTMENT FACTOR		1,549,674	\$ _____
EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY

401101	PWC SAN DIEGO FIRM	1,704	1,549,674	1,018,035

*The following information is provided for **Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4011	CITYGATE CALIFORNIA BORDER	NATURAL GAS INTELLIGENCE	SOUTHERN CAL BDR AVG	N/A	ALT I	September, 2004

LINE ITEMS 4051 AND 4053 - INSTALLATIONS BEHIND NORTHWEST PIPELINE

The following notes apply to Line Items 4051 and 4053:

NOTE 1: Line Items 4051 and 4053 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

NOTE 2: The Contractor shall deliver natural gas supplies for ultimate delivery to the Department of Defense installations, using his own Firm and Limited Interruptible transportation capacity for the customers that are situated behind the LDCs along the Northwest Pipeline Corporation interstate pipeline system (NWPL).

NOTE 3: The Contractor will be responsible for providing the limited interruptible transportation on NWPL for DESC's requirements with a minimum delivery percentage of eighty percent (80%). Upstream capacity constraints (such as curtailments on West Coast Pipeline) will not constitute legitimate excuses to performance.

NOTE 4: Estimated requirements for the Firm and Limited Interruptible loads do not include the NWPL in-kind fuel reimbursement fuel loss. The Contractor will be responsible for including the in-kind fuel loss quantities when submitting his monthly nominations.

NOTE 5: The offeror's price shall include transportation fuel-in-kind.

NOTE 6: The installations covered by Line Items 4051 and 4053 have historically had Firm Fixed Price (FFP) quantities of 70% of the winter loads and 60% of the summer loads at the time of contract award. This solicitation provides for award of total quantities as Fixed Price with Economic Price Adjustment (FP/EPA). These installations are expecting price conversions of the awarded FP/EPA quantities in accordance with Clause B704, CONTRACT PRICE CONVERSION (NATURAL GAS).

4051 FAIRCHILD AIR FORCE BASE, WA

NOTE 1: Line Items 4051 and 4053 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

4051 Direct Supply Natural Gas to be delivered FOB CITYGATE Avista Corp. Natural Gas via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		1,662,009		Estimated		Total
		Quantity	Unit Price	Quantity	Estimated Price	Estimated Price

FIXED PRICE WITH EPA:						
4051 AA	SUPPLY INDEX PRICE	1,662,009	*			*
		Estimated		Total		
		Quantity	Unit Price	Estimated Price		

FIXED PRICE WITH EPA:						
FIRM						
4051 AD	WINTER ADJUSTMENT FACTOR	581,100	\$ _____		\$ _____	
4051 AE	SUMMER ADJUSTMENT FACTOR	225,600	\$ _____		\$ _____	
LIMITED INTERRUPTIBLE						
4051 AG	WINTER ADJUSTMENT FACTOR	489,453	\$ _____		\$ _____	
4051 AH	SUMMER ADJUSTMENT FACTOR	365,856	\$ _____		\$ _____	

EQ	FOR ULTIMATE DELIVERY TO		SUMMER QUANTITY	WINTER QUANTITY

405101	FAIRCHILD AFB FIRM	1,613	225,600	581,100
405102	MCCHORD AFB LIMITED INTERRUPTIBLE		365,856	489,453

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item No.	Delivery Point	Publication/ Table	Pipeline where SIP is applicable	Location where SIP is applicable	Applicable ceiling Provision	Supply Index Price

4051	AVISTA (FAIRCHILD)/ PUGET SOUND ENERGY (MCCHORD)	INSIDE FERC'S GAS MARKET REPORT	Northwest Pipeline	Canadian Border	ALT I	September, 2004

4053 NAVY INSTALLATIONS BEHIND CASCADE NATURAL GAS CORP (LDC) AND NORTHWEST PIPELINE, WA

NOTE 1: Line Items 4051 and 4053 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

NOTE 2: One nomination will be provide to the marketer that consists of all installations behind line item 4053 which includes Cascade Natural Gas Corporation local distribution company (LDC), and Puget Sound Energy (LDC). The subline item numbers that fall under Cascade are 405301, 405302, 405303, 405304, and 405305. The subline number that falls under Puget Sound is 405306. The Contractor will place this monthly nomination to the appropriate LDC(s) and any necessary pipelines in accordance with the delivery order issued by the Ordering Officer. The Contractor shall adjust the nominations within the applicable swing percentages listed in the contract as necessary to keep the installations in balance.

NOTE 3: For Subline Item 405302, Naval Hospital Bremerton ONLY: The hospital will be replacing its Air Conditioning Chiller Units starting January 1, 2005, which will reduce the natural gas demand during the next years cooling season. During the Month of March each year, the hospital switches over to Fuel Oil, which significantly reduces the natural gas usage.

Note 4: For Subline Item 405306, NAS EVERETT ONLY: The Requirement quantities will fluctuate due to unpredictable Naval Ship schedules. Monthly quantities are based on historical data and could change due to mission activity.

4053 Direct Supply Natural Gas to be delivered FOB CITYGATE Cascade Gas/Puget Sound via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY		6,384,897		
			Estimated Quantity	Total Estimated Price

FIXED PRICE WITH EPA:				
4053 AA	SUPPLY INDEX PRICE			*
			Estimated Quantity	Total Estimated Price

FIXED PRICE WITH EPA:				
FIRM		724,806		*
4053 AD	WINTER ADJUSTMENT FACTOR	301,155	\$ _____	\$ _____
4053 AE	SUMMER ADJUSTMENT FACTOR	423,651	\$ _____	\$ _____
LIMITED INTERRUPTIBLE		5,660,091		*
4053 AG	WINTER ADJUSTMENT FACTOR	3,054,807	\$ _____	\$ _____
4053 AH	SUMMER ADJUSTMENT FACTOR	2,605,284	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY

405301	NAS WHIDBEY ISLAND LIMITED INTERRUPTIBLE		366,000	483,180
405302	NAVAL HOSPITAL BREMERTON LIMITED INTERRUPTIBLE		80,805	55,614
405303	NAVAL UNDERSEA WARFARE CENTER, KEYPORT FIRM	119	73,851	52,455
	LIMITED INTERRUPTIBLE		145,200	255,000
405304	NAVAL STATION BREMERTON LIMITED INTERRUPTIBLE		1,617,000	1,629,000
405305	NAVAL SUBMARINE BASE BANGOR FIRM	400	256,800	181,200
	LIMITED INTERRUPTIBLE		358,779	504,513
405306	NAS EVERETT FIRM	161	93,000	67,500
	LIMITED INTERRUPTIBLE		37,500	127,500

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price

4053	CITYGATE CASCADE GAS/PUGET SOUND	INSIDE FERC'S GAS MARKET REPORT	Northwest Pipeline	Canadian Border	ALT I	September, 2004

**B700 ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION (NATURAL GAS)
(DESC AUG 2004)**

(a) **WARRANTIES.** The Contractor warrants that--

(1) The unit prices set forth in the Schedule do not include allowances for any portion of the contingency covered by this clause; and

(2) The prices to be invoiced hereunder shall be computed in accordance with the provisions of this clause.

(b) **DEFINITIONS.** As used in this clause, the term--

(1) **Supply Index Price (SIP)** is the market price, expressed in dollars per dekatherm (Dth), specified in the publication/table listed in the SIP Table below. It measures the general rate and direction of price movements within a market. However, it does not indicate a mandatory source of supply or area where offerors must obtain gas supplies.

(2) **Adjustment Factor (AF)**, as provided by offerors in the SUPPLIES TO BE FURNISHED clause, is a fixed price per unit of product to compensate an offeror for all costs of contract performance including but not limited to supply costs, **ALL** transportation-related costs which includes ALL interstate/intrastate pipeline's and local distribution company (LDC) fuel loss, overhead costs, and margin insofar as these costs vary from the SIP. The AF is composed of two separately priced factors: the Summer AF, which will be used to calculate the contract unit price for deliveries from April 1 through October 31, and the Winter AF, which will be used to calculate the contract unit price for deliveries from November 1 through March 31.

(3) **Local Distribution Company (LDC)** means the local public utility operating in a franchised area without competition that transports gas over its own distribution lines from its interconnection points with an interstate or intrastate pipeline to customers.

(4) **Contract Unit Price** means the sum of the applicable SIP and the applicable AF for that month.

(c) **PRICE ADJUSTMENTS.** The prices payable shall be adjusted as follows:

(1) One price adjustment shall be executed for each month designating the applicable SIP and adjustment factor (Summer AF or Winter AF) for that month. The web location through which monthly price adjustments may be accessed is <http://www.desc.dla.mil/>, **Doing Business with DESC.**

(2) The applicable SIP for each month shall be the first price that is effective in that month as it appears in the designated publication listed in the SIP Table below.

(3) The monthly price adjustment shall apply to all deliveries made on or after the first day of the month and shall remain in effect the remainder of the month.

(4) **CALCULATIONS.**

(i) All numbers used in or derived through calculations prescribed by this clause shall be rounded to four places.

(ii) If the SIP is an average of the published prices for a specified date and one or more prices are not published for that date, then the applicable remaining prices published for that date shall be used to determine the average.

(5) **UPWARD CEILING ON ECONOMIC PRICE ADJUSTMENTS.** The ceiling price limitation, Alternatives I and II, are described below:

ALTERNATIVE I

(i) The Contractor agrees that any increase in the contract unit price pursuant to this clause shall not exceed 60 percent of the contract unit price effective at time of award. If market conditions warrant, the Government may initiate a contract ceiling increase.

(ii) If, at any time, the Contractor has reason to believe that within the near future a price adjustment required under this clause will exceed the current contract ceiling for the item(s) in question, the Contractor shall notify the Contracting Officer of the expected increase. At the same time, the Contractor shall propose a revised ceiling sufficient to permit completion of remaining contract performance. The Contractor's proposal shall be supported by appropriate explanations and documentation as required by the Contracting Officer.

(iii) If an actual increase in the market price would raise the contract unit price for an item above the current ceiling, the Contractor shall have no obligation under this contract to fill pending or future orders for such item, as of the effective date of the increase, until the Contracting Officer notifies the Contractor that the ceiling will or will not be raised. In the case where the Contractor receives confirmation that the ceiling will be raised, the Contractor is required to continue performance.

ALTERNATIVE II

The ceiling for each installation/activity shall be the applicable LDC's estimated price for natural gas delivered to the burnertip. The Government is not required to order direct supply natural gas under this contract if the projected contract unit price to burnertip is greater than the applicable LDC's estimated price for natural gas delivered to the burnertip.

(6) **REVISION OF MARKET PRICE INDICATOR.** If any applicable market price indicator is discontinued, its method of derivation is altered substantially, or the Contracting Officer determines that the market price indicator consistently and substantially failed to reflect market conditions, the parties shall mutually agree upon an appropriate and comparable substitute and the contract shall be modified to reflect such substitute effective on the date the indicator was discontinued, altered, or began to consistently and substantially fail to reflect market conditions. If the parties fail to agree on an appropriate substitute, the matter shall be resolved in accordance with paragraph (d), Disputes, of the CONTRACT TERMS AND CONDITIONS – COMMERCIAL ITEMS clause of the contract.

(d) **EXAMINATION OF RECORDS.** The Contractor agrees that the Contracting Officer or designated representative shall have the right to examine the Contractor's books, records, documents, and other data the Contracting Officer deems necessary to verify Contractor adherence to the provisions of this clause.

(e) **TABLE.** The SIP Table is as follows:

I	II	III	IV	V	VI	VII
Item <u>no.</u>	Delivery <u>point</u>	<u>Publication/table</u>	Pipeline where SIP <u>is applicable</u>	Location where SIP <u>is applicable</u>	Applicable ceiling <u>provision</u>	Supply Index Price Effective <u>(month)</u>

INFORMATION TO BE PROVIDED AT TIME OF AWARD.

(DESC 52.216-9F25)

B704 CONTRACT PRICE CONVERSION (NATURAL GAS) (DESC AUG 2004)

(a) At any time during contract performance, the Government and the Contractor can mutually agree to convert any fixed price with economic price adjustment contract line item quantity to a firm-fixed price. Either party can initiate such a proposal. The conversion may be effective for specific delivery month(s) or the remaining contract period.

(1) The proposal to convert must identify the contract line item(s), delivery month(s) and quantity(ies) for which conversion is proposed and specify a period for acceptance in LOCAL TIME, FORT BELVOIR, VIRGINIA. The minimum duration for any proposed conversion is one month.

(2) Price negotiations may be held. If the Government accepts a proposal, the contract will be modified to reflect the price(s), month(s) of delivery, and converted quantity to be delivered each month. Acceptance by the Government of the Contractor's price proposal within the time limit allotted by the Contractor for acceptance of the price proposal shall be binding.

(b) The converted quantity will become the monthly guaranteed quantity (MGQ) for the duration of the conversion. The MGQ is guaranteed to be ordered. All gas deliveries during the month for the line item/subline item converted shall first go to satisfying the MGQ requirement. Delivery in any month above the guaranteed quantity will be priced according to the terms under which it was originally awarded. In the event consumption is less than the MGQ, the following procedures shall apply:

(1) In the event the Government's actual monthly requirement is less than the MGQ, the Contractor shall use commercially reasonable efforts to resell the excess. The Government and the Contractor will negotiate an equitable settlement based on the price received for the resold gas. Where Supply Management is required, it is the Contractor's responsibility to immediately notify the DESC Contracting Officer in writing when it has reason to believe that it will be necessary to deliver less than the MGQ in order to keep the installation in balance.

(2) If an interruption limits the deliveries for limited interruptible or interruptible requirements to less than the MGQ, the procedures outlined in the preceding paragraph shall apply.

(DESC 52.216-9FP3)

SECTION C - DESCRIPTION/SPECIFICATIONS/WORK STATEMENT

C700 STATEMENT OF WORK/SPECIFICATIONS (NATURAL GAS) (DESC MAR 2000)

(a) **STATEMENT OF WORK.** The Contractor shall furnish all requirements in accordance with the Schedule of Supplies/Services and other provisions of the contract.

(b) **SPECIFICATIONS.** The measurement, testing, heating value, delivery pressure, and quality of natural gas delivered shall be in accordance with the terms and conditions of the delivery specifications of the applicable LDC tariff and, in cases where there is no LDC, in accordance with the applicable interstate pipeline. The Government shall not be obligated to purchase or pay for natural gas that either the LDC or the interstate pipeline has refused to accept due to nonconformance with its specifications.

(DESC 52.246-9F10)

SECTION D: PACKAGING AND MARKING

RESERVED

SECTION E: INSPECTION AND ACCEPTANCE

RESERVED

SECTION F: DELIVERIES OR PERFORMANCE

F700 DELIVERIES AND PERFORMANCE (NATURAL GAS) (DESC AUG 2004)

(a) The Contractor agrees that it has or will secure good and marketable title to gas delivered to the Government, that it has or will have the right without restriction to sell such gas, and that such gas is free from liens and adverse claims of any kind.

(b) **COMMENCEMENT OF DELIVERY.** In order to accomplish delivery of natural gas from the delivery point stated in the Schedule to the end user, the Government intends to enter into transportation agreements with local distribution companies (LDCs) (or interstate/intrastate pipelines, as applicable). The Government expects to enter into such agreements in sufficient time to place orders for delivery of direct supply natural gas by the beginning of the delivery period identified in the Schedule. However, the Government shall have no obligation to place orders for delivery of direct supply natural gas until such agreements are in place.

(c) **PERIOD OF PERFORMANCE AND DELIVERY POINTS.** Performance under this contract shall commence in accordance with the Schedule. Performance shall not extend beyond the delivery period specified in the Schedule except pursuant to the EXTENSION PROVISIONS clause.

(d) **REFUSED OR ACCEPTED QUANTITIES.**

(1) **REFUSED BY LDC.** If, because of supply or system operation constraints of the LDC, the LDC refuses to accept quantities of natural gas ordered by the Government, that quantity will not be considered to have been delivered. Therefore, the Government shall not be obligated to pay for the undelivered supply.

(2) **ACCEPTED BY LDC.** If the LDC accepts and utilizes the gas for its own system delivery, the Government will reimburse the Contractor for the quantity used by the LDC at the lesser of the contract price or the LDC cash out price.

(e) **PENALTIES.** During the term of this contract, should the Contractor deliver natural gas in excess of or less than the ordered amount into any LDC and/or interstate pipeline system for ultimate delivery to any installation(s)/agencies designated in the Schedule, and such under or over delivery results in a charge and/or penalty pursuant to an applicable LDC's and/or pipeline's tariff, or results in any other cost to the Government, the Contractor shall be liable for such charge, penalty, or cost. In the event of an LDC imbalance cashout--

(1) For a positive imbalance (over delivery), the Contractor will be reimbursed at the monthly contract price or the LDC cashout price, whichever is less.

(2) For a negative imbalance (under delivery), if the LDC cashout price is higher than the monthly contract price, any excess cost is the Contractor's responsibility. In addition, the Contractor is responsible for any excess cost associated with purchasing alternative gas supplies or switching to an alternate fuel.

(f) **IMBALANCES.**

(1) In the event of a negative imbalance (under delivery), which the LDC or pipeline allows the Contractor to make up in subsequent months, the price paid for such supplies will be the lesser of the price in effect during the month the under delivery occurred or the price in effect during the month the make up gas supplies are delivered.

(2) In the event of a positive imbalance (over delivery), which the LDC or pipeline allows to be carried over to subsequent months or placed into the customer's storage, the price paid will be the lesser of the price in effect during the month the over delivery occurred or the price in effect the following month.

(g) **METHOD OF DELIVERY.**

(1) **FIRM.** For requirements stated as firm delivery, all quantities ordered by the Government shall be considered firm and guaranteed for delivery by the Contractor to the delivery point.

(2) **LIMITED INTERRUPTIBLE.** For requirements stated as limited interruptible, the Contractor may use any combination of interruptible or firm pipeline transportation, as well as released firm capacity and/or city gate purchases. The Government defines its requirement as limited interruptible since a certain level of reliable delivery is required. Maximum allowable curtailment days have been established for line items requiring limited interruptible transportation service. The curtailment days for each line item are provided in the attachment to the solicitation entitled "**Consumption Data.**"

(3) **INTERRUPTIBLE.** For requirements stated as interruptible, customers can accommodate an unlimited number of curtailment days.

(h) **EXCESS FIRM CAPACITY.** For line items that require the Contractor to deliver and manage firm capacity that the Government has obtained through pipeline assignment or through the released firm capacity market, the Contractor shall manage any excess firm capacity not utilized by the installation, up to the installation's maximum daily quantity (MDQ).

(1) The Contractor shall deliver, on a recallable basis, firm, limited interruptible, or interruptible requirements of other Federal Government installations under DESC contract that are located on the same pipeline. An installation receiving its interruptible requirement on excess firm transportation will be invoiced as if interruptible transportation has been used to deliver its direct supply natural gas interruptible requirement. An offsetting credit will be issued back to the installation that held the excess firm capacity.

(2) If no other Federal Government installation requires additional firm transportation, the Contractor shall participate in the pipeline's Electronic Bulletin Board (EBB) process and/or make other commercially reasonable efforts for releasing the installation's excess firm capacity. The Contractor shall reflect an appropriate credit to the Government on its invoice.

(3) If preapproved by the DESC Contracting Officer, the capacity reserved by the pipeline for the installation may be used by the Contractor to deliver direct supply natural gas to the Contractor's non-Federal Government customers. The parties will agree on a price for the released capacity to be reflected on the invoice.

(DESC 52.242-9F85)

F701 CURTAILMENTS, CAPACITY RECALLS, AND CONSTRAINTS (NATURAL GAS) (DESC FEB 2002)

(a) **DEFINITIONS.**

Capacity curtailment. A capacity curtailment means a limit to interruptible pipeline capacity beyond the control of the Contractor that results in delivery of less than the ordered quantity of gas for a whole or part of a gas day.

Local Distribution Company (LDC) Curtailment. An LDC curtailment means an interruption of the flow of scheduled gas supplies from the city gate to the installation as a result of a directional order of the LDC for a whole or part of a gas day.

Recall of Released Capacity. A recall of released capacity occurs when the original capacity holder on the pipeline recalls its capacity pursuant to previously prescribed and electronically published recall provisions.

Operational Flow Orders. Operation Flow Orders (OFO) or any other operational notifications to the same effect are directives by the interstate pipeline or the LDC to flow additional gas supplies, reduce flow of gas supplies, or match marketer supply to customer demand within specified tolerances to correct an operational problem on a pipeline. Operation Flow Orders or any other term used for the same type of direction, which merely require a match of supply and demand during a given gas day for daily balancing purposes, are not considered curtailments.

(b) **EXCUSES TO PERFORMANCE.** For line items requiring firm delivery, neither a capacity curtailment nor recall of released firm capacity is considered an excuse to performance. For line items requiring interruptible or limited interruptible delivery, capacity curtailments and recall of released capacity are considered an excuse to performance. However, in order for an interruption to qualify as an excuse to performance for limited interruptible or interruptible requirements, the Contractor must provide written documentation from the pipeline verifying the capacity curtailment or recall and shall take the following actions within two hours of the pipeline carrier's notification of a capacity curtailment or recall of released firm capacity:

(i) Notify the Ordering Officer at each location affected by the curtailment or recall;

(ii) Notify the DESC Contracting Officer.

After claiming an excuse to performance due to either a capacity curtailment or recall of released capacity, the Contractor shall not back fill later in the delivery month to replace quantities previously interrupted without written authorization from the DESC Contracting Officer.

(c) **ALTERNATE PLANS FOR PROVISION OF NATURAL GAS.** In the event of a capacity curtailment or recall of released capacity, the Contractor shall use commercially reasonable efforts to secure temporary alternate transportation access in conjunction with natural gas supply for which transportation to the delivery point(s) is available. Any costs associated with temporary alternate transportation, i.e. alternate plan, must be approved in advance by the DESC Contracting Officer. When considering acceptance of the alternate plan, the Contracting Officer may request the Contractor provide an itemization of all costs associated with the proposed alternate plan price. This information may include the product source, the product cost, the pipeline transportation costs, and an identification of any other charges included within the alternate plan price. If the alternate plan is approved, the contract will be modified accordingly.

(d) **LOCAL DISTRIBUTION COMPANY (LDC) CURTAILMENTS.** An LDC curtailment serves as an excuse to performance in the amount of the quantity interrupted regardless of the transportation method. If the Contractor uses citygate purchases to satisfy an installation's natural gas requirement, then an LDC curtailment will serve as the only excuse to performance.

(1) If the LDC curtails to zero and the Contractor's gas supplies do not reach the installation, the Contractor shall be exempt from any liability for nondelivery of gas supplies. The Contractor shall be responsible for documenting the LDC curtailment and providing notification per (b)(i) and (ii) above.

(2) If the LDC curtailment is less than 100 percent, the Contractor shall be exempt from any liability only for nondelivery of gas supplies affected by the curtailment. The Contractor shall be responsible for documenting the nature of the LDC curtailment and providing notification per (b)(i) and (ii) above.

(e) **PARTIAL CURTAILMENTS.** If, during a pipeline or LDC curtailment/interruption, the Contractor can only deliver a partial day's usage, the Contractor is responsible for notifying the installation as to what time to switch to alternate fuel. The documentation requirements for partial curtailments are as specified in paragraphs (b) and/or (d) above.

(DESC 52.242-9FC2)

F703 SUPPLY MANAGEMENT (NATURAL GAS) (DESC AUG 2004)

(a) **GENERAL.** Unless otherwise specified in the Schedule, the Contractor shall provide natural gas Supply Management to the burnertip to include nomination of ordered supplies to the pipeline and/or local distribution company (LDC), and balancing of the installation's requirement with the LDC or, in cases where there is no LDC, with the pipeline. Supply Management includes management of the storage bank, when available in the most economical way for the Government.

(b) **GAS ORDERING PROCEDURES.** See the GAS ORDERING PROCEDURES (NATURAL GAS) clause.

(c) **NOMINATION.** The Contractor shall nominate to the LDC and/or pipeline, as applicable, natural gas supplies necessary to meet the installation's monthly order.

(d) **Balancing** means to manage deliveries to ensure the installations are not penalized or incur additional costs as a result of over or under deliveries. The Contractor shall at all times adhere to the tariff, agreements, rules and regulations of the applicable LDC and/or pipeline. Any coordination problems between the Contractor and the installation's Ordering Officer that adversely impact the Contractor's ability to adequately perform Supply Management shall be reported to the DESC Contracting Officer.

(1) **Contractor Receipt of Consumption Data.**

(i) The Contractor shall establish, immediately upon award, all communication channels necessary to ensure effective performance.

(ii) The Contractor shall immediately notify the Ordering Officer and the Contracting Officer of all conditions that impede effective Supply Management.

(iii) The Ordering Officer will advise the Contractor of significant events that would substantially affect daily and/or monthly gas usage, unless such events are specified in the Schedule.

(2) The Contractor shall monitor the installation's consumption of natural gas via the following methods:

(i) Telemetering;

(ii) The LDC electronic bulletin board; or, in the even neither (i) or (ii) is available,

(iii) Coordination with the installation's Ordering Officer or other designated personnel and with the LDC and/or pipeline.

(3) The Contractor shall adjust deliveries as necessary to keep the installation within balance and/or tolerance as determined by the LDC or pipeline, whichever is applicable.

(4) The Contractor shall advise the installation's Ordering Officer at least two working days prior to the 25th calendar day of the month of delivery if a negative or positive imbalance will exist by the end of the month of delivery that will impact the ordered quantity for the following month.

(e) **PENALTIES AND IMBALANCES.** See the DELIVERIES AND PERFORMANCE (NATURAL GAS) clause.

(f) **PARTY OF RECORD NOTIFICATIONS.** Upon award, the Ordering Officer will assist the Contractor in establishing the Contractor as the designated party of record with the LDC, thereby permitting the Contractor to receive notification of curtailments and/or operational flow orders or any other operational instructions related to the purchase and usage of natural gas for the installation. In the event the LDC does not grant such designation to the Contractor, the designated party for the installation will immediately notify the Contractor of the LDC notification so that the Contractor may take the necessary actions communicated by the LDC.
(DESC 52.247-9F89)

SECTION G - CONTRACT ADMINISTRATION DATA

G9.06 ADDRESS TO WHICH REMITTANCE SHOULD BE MAILED (DESC DEC 1999) OSP

G9.09 PAYMENT BY ELECTRONIC FUNDS TRANSFER - CENTRAL CONTRACTOR REGISTRATION (OCT 2003)

(a) METHOD OF PAYMENT.

(1) All payments by the Government under this contract, shall be made by electronic funds transfer (EFT), except as provided in paragraph (a)(2) of this clause. As used in this clause, the term **EFT** refers to the funds transfer and may also include the payment information transfer.

(2) In the event the Government is unable to release one or more payments by EFT, the Contractor agrees to either—

(i) Accept payment by check or some other mutually agreeable method of payment; or

(ii) Request the Government to extend the payment due date until such time as the Government can make payment by EFT (but see paragraph (d) of this clause).

(b) **CONTRACTOR'S EFT INFORMATION.** The Government shall make payment to the Contractor using the EFT information contained in the Central Contractor Registration (CCR) database. In the event that the EFT information changes, the Contractor shall be responsible for providing the updated information to the CCR database.

(c) **MECHANISMS FOR EFT PAYMENT.** The Government may make payment by EFT through either the Automated Clearing House (ACH) network, subject to the rules of the National Automated Clearing House Association, or the Fedwire Transfer System. The rules governing Federal payments through the ACH are contained in 31 CFR Part 210.

(d) **SUSPENSION OF PAYMENT.** If the Contractor's EFT information in the CCR database is incorrect, then the Government need not make payment to the Contractor under this contract until correct EFT information is entered into the CCR database; and any invoice or contract financing request shall be deemed not to be a proper invoice for the purpose of prompt payment under this contract. The prompt payment terms of the contract regarding notice of an improper invoice and delays in accrual of interest penalties apply.

(e) LIABILITY FOR UNCOMPLETED OR ERRONEOUS TRANSFERS.

(1) If an uncompleted or erroneous transfer occurs because the Government used the Contractor's EFT information incorrectly, the Government remains responsible for—

(i) Making a correct payment;

(ii) Paying any prompt payment penalty due; and

(iii) Recovering any erroneously directed funds.

(2) If an uncompleted or erroneous transfer occurs because the Contractor's EFT information was incorrect or was revised within 30 days of Government release of the EFT payment transaction instruction to the Federal Reserve System, and—

(i) If the funds are no longer under the control of the payment office, the Government is deemed to have made payment and the Contractor is responsible for recovery of any erroneously direct funds; or

(ii) If the funds remain under the control of the payment office, the Government shall not make payment and the provisions of paragraph (d) of this clause shall apply.

(f) **EFT AND PROMPT PAYMENT.** A payment shall be deemed to have been made in a timely manner in accordance with the prompt payment terms of this contract if, in the EFT payment transaction instruction released to the Federal Reserve System, the date specified for settlement of the payment is on or before the prompt payment due date, provided the specified payment date is a valid date under the rules of the Federal Reserve System.

(g) **EFT AND ASSIGNMENT OF CLAIMS.** If the Contractor assigns the proceeds of this contract as provided for in the assignment of claims terms of this contract, the Contractor shall require as a condition of any such assignment that the assignee shall register separately in the CCR database and shall be paid by EFT in accordance with the terms of this clause. Notwithstanding any other requirement of this contract, payment to an ultimate recipient other than the Contractor, or a financial institution properly recognized under

an assignment of claims pursuant to Subpart 32.8, is not permitted. In all respects, the requirements of this clause shall apply to the assignee as if it were the Contractor. EFT information that shows the ultimate recipient of the transfer to be other than the Contractor, in the absence of a proper assignment of claims acceptable to the Government, is incorrect EFT information within the meaning of paragraph (d) of this clause.

(h) **LIABILITY FOR CHANGE OF EFT INFORMATION BY FINANCIAL AGENT.** The Government is not liable for errors resulting from changes to EFT information made by the Contractor's financial agent.

(i) **PAYMENT INFORMATION.** The payment or disbursing office shall forward to the Contractor available payment information that is suitable for transmission as of the date of release of the EFT instruction to the Federal Reserve System. The Government may request the Contractor to designate a desired format and method(s) for delivery of payment information from a list of formats and methods the payment office is capable of executing. However, the Government does not guarantee that any particular format or method of delivery is available at any particular payment office and retains the latitude to use the format and delivery method most convenient to the Government. If the Government makes payment by check in accordance with paragraph (a) of this clause, the Government shall mail the payment information to the remittance address contained in the CCR database.

(FAR 52.232-33)

G700 SUBMISSION OF INVOICES FOR PAYMENT (NATURAL GAS) (DESC AUG 2004)

(a) Invoices for payment for supplies delivered under the contract shall be submitted in accordance with this clause and the CONTRACT TERMS AND CONDITIONS – COMMERCIAL ITEMS (NATURAL GAS) clause.

(b) **DEFINITIONS.**

(1) **Contractor** means the party responsible for invoicing for natural gas deliveries identified in the Schedule.

(i) The Contractor's invoice shall be dated and postmarked no earlier than the first day of the month following the month of delivery and submitted to the invoice certifying office for each installation as specified by subline item number below. Simultaneously, the Contractor shall provide an additional copy of the invoice to the contract administrator as specified in (c) below.

(ii) The Contractor's invoice shall reflect, by subline item, the price elements applicable to the subline item as set forth in the contract and its modifications, which are applicable to the delivery. Invoicing procedures involving excess Government-owned firm capacity and any resulting credits (or debits) shall be as described in the DELIVERIES AND PERFORMANCE (NATURAL GAS) clause.

(2) **Invoice Certifying Office** means the office responsible for reviewing and certifying the Contractor's invoice for payment.

(i) Invoices will be submitted via electronic or non-electronic means as required by the applicable Invoice Certifying Office.

(ii) The Government is responsible for payment of quantities received by the local distribution company (LDC) unless otherwise noted in the Schedule. If there is a discrepancy between the Contractor's invoiced quantity and the quantity received by the LDC, the Government will pay the lesser of the two quantities.

(iii) The Government has the right to—

(A) Unilaterally adjust the downward quantities indicated on the Contractor's invoice downward if documentation available to the Government indicates that a quantity received on behalf of the installation is less than the quantity invoiced by the Contractor; and

(B) Adjust future payments due the Contractor if any previous quantity for which the Contractor invoiced and was paid is determined to be inaccurate.

(C) The Invoice Certifying Official shall provide the Contractor with an explanation of the reasons for any adjustment under (A) and (B) above. The Contractor shall direct all disputes related to invoice adjustments to the DESC Contracting Officer.

(3) **Payment Office** means the office responsible for making payment to the Contractor.

(c)

Line Item/
Subline Item
Number

Invoice Certifying Office

Payment Office

Contractor Administrator

INFORMATION TO BE PROVIDED AT TIME OF AWARD.

(DESC 52.232-9FD5)

G702 BILLING SERVICES (NATURAL GAS) (DESC MAR 1999)

(a) Where the Government has designated line items to require billing services, the Contractor shall provide such billing services to the burner-tip. The Contractor shall be designated as an agent for the installation(s) to obtain the necessary billing documents and reports from the Local Distribution Company (LDC). The Contractor is responsible to prepare the necessary paperwork and designations for submittal to the LDC or pipeline and for obtaining the required approvals from the installation.

(1) Billing services require the receipt, review, and correction and adjustment, payment, and pass-through of the applicable pipeline and/or LDC charges for the monthly delivery of natural gas to the installations. The Contractor shall pay applicable pipeline/LDC charges promptly, and the Contractor shall, in turn, specify the pipeline/LDC charges as a separate billing entry from the contract line item cost for delivered natural gas on its own invoice. The Government shall not be responsible for late payment penalties or other fees resulting from the Contractor's failure to pay pipeline/LDC invoices in a timely manner.

(2) The Contractor shall furnish the designated Ordering Officer with a copy of the complete LDC invoice concurrent with its own invoice for the same delivery period.

(b) The Contractor's invoices shall reflect as separate billing elements (1) the natural gas supplies transported to the f.o.b. point and the effective contract price for the delivery period, (2) the itemized applicable LDC charges payable by the installation, as adjusted, (3) any debits and credits as a result of diversion agreements, and (4) any taxes identified in the Schedule as a pass-through tax.

(c) If the Contractor is responsible for Supply Management, the amount billed on the Contractor's invoice as LDC charges to the Government shall be the amount payable per the LDC tariff for balanced delivery and consumption. The Contractor shall adjust the LDC invoiced amount to deduct any penalty charges, cash-outs, or purchase costs for over- or under-deliveries of direct supply natural gas by the Contractor in accordance with the STATEMENT OF WORK FOR SUPPLY MANAGEMENT clause.

(d) Any positive or negative adjustment to the LDC invoices for a previous month's delivery shall be promptly passed on to the Government. The Government shall identify any adjustments pertaining to prior delivery periods, invoices by delivery and invoice date, and invoice number, if possible.

(DESC 52.232-9FD6)

SECTION H - SPECIAL CONTRACT REQUIREMENTS

H700 TRANSPORTATION ASSISTANCE AND NOTIFICATION OF TARIFF/RATE CHANGES (NATURAL GAS) (DESC AUG 2004)

(a) The Contractor shall cooperate, as necessary, with the Government's effort in securing and arranging for transportation of direct supply natural gas by the LDC and/or interstate pipeline to the installation(s)/agencies designated in the Schedule.

(b) The Contractor shall give the Contracting Officer and the installation written notice of the filing of an application for gas transportation tariff/rate changes and/or the scheduling of a tariff/rate hearing that would impact installations.

(DESC 52.247-9F90)

H702 REPURCHASE AND SET-OFF (DESC MAR 2000)

In the event the Contractor, in any given month, fails to--

(a) Deliver the ordered quantity of direct supply natural gas and there is no excuse to performance; and/or

(b) Otherwise make progress or perform a provision of the contract--

and as a result, the Contractor is determined to be in default by the DESC Contracting Officer pursuant to the CONTRACT TERMS AND CONDITIONS - COMMERCIAL ITEMS clause, the Government shall have the right to procure such deficient amount from either the Local Distribution Company, by procurement from another direct supplier, or by utilizing alternative fuel sources, such as heating oil or coal. Additional costs incurred by the Government to cover excess costs associated with procuring any undelivered quantities will be charged to the Contractor.

(DESC 52.242-9FP5)

PART II - CONTRACT CLAUSES

SECTION I: CONTRACT CLAUSES

II.03-6 CONTRACT TERMS AND CONDITIONS – COMMERCIAL ITEMS (NATURAL GAS) (DESC AUG 2004)

(a) **INSPECTION/ACCEPTANCE.** The Contractor shall only tender for acceptance those items that conform to the requirements of this contract. Acceptance occurs at the delivery point stated in the Schedule. The Contractor expressly warrants and implies that the items delivered hereunder meet or exceed the terms and conditions of the delivery specifications of the local distribution company (LDC) receiving the gas on behalf of the Government. The Government reserves the right to inspect or test any supplies or services that have been tendered for acceptance. The Government may require repair or replacement of nonconforming supplies or reperformance of nonconforming services at no increase in contract price. The Government must exercise its post-acceptance rights (1) within a reasonable time after the defect was discovered or should have been discovered; and (2) before any substantial change occurs in the condition of the item, unless the change is due to the defect in the item.

(b) **LIMITATION OF LIABILITY.** Except as otherwise provided by an express warranty, the Contractor will not be liable to the Government for consequential damages resulting from any defect or deficiencies in accepted items.

(c) **ASSIGNMENT.** The Contractor or its assignee may assign its rights to receive payment, due as a result of performance of this contract, to a bank, trust company, or other financing institution, including any Federal lending agency in accordance with the Assignment of Claims Act (31 U.S.C. 3727). However, when a third party makes a payment (e.g., use of the Government-wide commercial purchase card), the Contractor may not assign its rights to receive payment under this contract.

(d) **CHANGES.** Changes in the terms and conditions of this contract may be made only by written agreement of the parties.

(e) **DISPUTES.** This contract is subject to the Contract Disputes Act of 1978, as amended (41 U.S.C. 601-613). Failure of the parties to this contract to reach agreement on any request for equitable adjustment, claim, appeal or action arising under or relating to this contract shall be a dispute to be resolved in accordance with the clause at FAR 52.233-1, DISPUTES, which is incorporated herein by reference. The Contractor shall proceed diligently with performance of this contract, pending final resolution of any dispute arising under the contract.

(f) **DEFINITIONS.** The clause at FAR 52.202-1, DEFINITIONS, is incorporated herein by reference.

(g) **EXCUSABLE DELAYS.** The Contractor shall be liable for default unless nonperformance is caused by an occurrence beyond the reasonable control of the Contractor and without its fault or negligence, such as acts of God or the public enemy, acts of the Government in either its sovereign or contractual capacity, fires, floods, epidemics, quarantine restrictions, strikes, unusually severe weather, and delays of common carriers. The Contractor shall notify the Contracting Officer in writing as soon as it is reasonably possible after the commencement of any excusable delay, setting forth the full particulars in connection therewith, shall remedy such occurrence with all reasonable dispatch, and shall promptly give written notice to the Contracting Officer of the cessation of such occurrence.

(h) **INVOICE.** The Contractor shall submit an original invoice and three copies (or electronic invoice, if authorized) to the address designated in the contract to receive invoices. An invoice must include--

- (1) Name and address of the Contractor;
- (2) Invoice date and number;
- (3) Contract number, contract line item number, and, if applicable, the order number;
- (4) Description, quantity, unit of measure, unit price, and extended price of the item delivered;
- (5) Shipping number and date of shipment including the bill of lading number and weight of shipment if shipped on Government bill of lading;
- (6) Terms of any prompt payment discount offered;
- (7) Name and address of official to whom payment is to be sent; and
- (8) Name, title, and phone number of person to be notified in event of defective invoice, and
- (9) **Taxpayer Identification Number (TIN).** The Contractor shall include its TIN on the invoice only if required elsewhere in this contract.

(10) **Electronic funds transfer (EFT) banking information.**

(i) The Contractor shall include EFT banking information on the invoice only if required elsewhere in this contract.

(ii) If EFT banking information is not required to be on the invoice, in order for the invoice to be a proper invoice, the Contractor shall have submitted correct EFT banking information in accordance with the applicable solicitation provision, contract clause (e.g., 52.232-33, Payment by Electronic Funds Transfer – Central Contractor Registration, or 52.232-34, Payment by Electronic Funds Transfer – Other Than Central Contractor Registration), or applicable agency procedures.

(iii) EFT banking information is not required if the Government waived the requirement to pay by EFT.

Invoices will be handled in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office of Management and Budget (OMB) prompt payment regulations at 5 CFR part 1315.

(i) **PATENT INDEMNITY.** The Contractor shall indemnify the Government and its officers, employees and agents against liability, including costs, for actual or alleged direct or contributory infringement of, or inducement to infringe, any United States or foreign patent, trademark or copyright, arising out of the performance of this contract, provided the Contractor is reasonably notified of such claims and proceedings.

(j) **PAYMENT.**

(1) **Items accepted.** Payment shall be made for items accepted by the Government that have been delivered to the delivery destinations set forth in this contract.

(2) **Prompt payment.** The Government will make payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and prompt payment regulations at 5 CFR part 1315.

(3) **Electronic Funds Transfer (EFT).** If the Government makes payment by EFT, see 52.212-5(b) for the appropriate EFT clause.

(4) **Discount.** In connection with any discount offered for early payment, time shall be computed from the date of the invoice. For the purposes of computing the discount earned, payment shall be considered to have been made on the date which appears on the payment check or the specified payment date if an electronic funds transfer payment is made.

(5) **Overpayments.** If the Contractor becomes aware of a duplicate contract financing or invoice payment or that the Government has otherwise overpaid on a contract financing or invoice payment, the Contractor shall immediately notify the Contracting Officer and request instructions for disposition of the overpayment.

(k) **POSSESSION, TITLE, AND RISK OF LOSS.** Control and possession of, title to and responsibility for, and risk of loss or damage to the supplies provided under this contract shall remain with the Contractor until the supplies pass to the Government at the delivery point as stated in the Schedule. Unless specified elsewhere in this contract, title to items furnished under this contract shall pass to the Government upon acceptance, regardless of when or where the Government takes physical possession.

(l) **TERMINATION FOR THE GOVERNMENT'S CONVENIENCE.**

(1) The Government reserves the right to terminate this contract, or any part thereof, for its sole convenience at any time. In the event of such termination, the Contractor shall immediately stop all work hereunder and shall immediately cause any and all of its suppliers and subcontractors to cease work. Subject to the terms and conditions of this contract, the Contractor shall be paid at percentage of the contract price reflecting the percentage of the work performed prior to the notice of termination, plus reasonable charges the Contractor can demonstrate to the satisfaction of the Government using its standard record keeping system, have resulted from the termination. The Contractor shall not be required to comply with the cost accounting standards or contract cost principles for this purpose. This paragraph does not give the Government any right to audit the Contractor's records. The Contractor shall be paid for any work performed or costs incurred which reasonably could have been avoided.

(2) For certain line items, the contract term is two years. If, for any two-year line item, the Government forecasts that the contract price will exceed the LDC price for the second contract year, it is likely that the Government will terminate that line item for the convenience of the Government after one year.

(m) **TERMINATION FOR CAUSE.** The Government may terminate this contract, or any part hereof, for cause in the event of any default by the Contractor, or if the Contractor fails to comply with any contract terms and conditions, or fails to provide the Government, upon request, with adequate assurances of future performance. In the event of termination for cause, the Government shall not be liable to the Contractor for any amount for supplies or services not accepted, and the Contractor shall be liable to the Government for any and all rights and remedies provided by law. If it is determined that the Government improperly terminated this contract for default, such termination shall be deemed a termination for convenience.

(n) **OTHER COMPLIANCES.** The Contractor shall comply with all applicable Federal, State, and local laws, executive orders, rules, and regulations applicable to its performance under this contract.

(o) **COMPLIANCE WITH LAWS UNIQUE TO GOVERNMENT CONTRACTS.** The Contractor agrees to comply with 31 U.S.C. 1352 relating to limitations on the use of appropriated funds to influence certain Federal contracts; 18 U.S.C. 431 relating to officials not to benefit; 40 U.S.C. 327 et seq., Contract Work Hours and Safety Standards Act; 41 U.S.C. 51-58, Anti-Kickback Act of 1986, 41 U.S.C. 265 and 10 U.S.C. 2409 relating to whistle blower protections; 49 U.S.C. 40118, Fly American; and 41 U.S.C. 423 relating to procurement integrity.

(p) **ORDER OF PRECEDENCE.** Any inconsistencies in this solicitation or contract shall be resolved by giving precedence in the following order:

- (1) The schedule of supplies/services;
- (2) The Assignments; Disputes, Payments; Invoices; Other Compliances; and Compliance with Laws Unique to Government Contracts paragraphs of this clause;
- (3) The clause at 52.212-5;
- (4) Addenda to this solicitation or contract, including any license agreements for computer software;
- (5) Solicitation provisions if this is a solicitation;
- (6) Other paragraphs of this clause;

- (7) Standard Form 1449;
- (8) Other documents, exhibits, and attachments; and
- (9) The specification.

(q) **CENTRAL CONTRACTOR REGISTRATION (CCR)**. See the CENTRAL CONTRACTOR REGISTRATION (ALTERNATE A) clause.

(FAR 52.212-4, **tailored**/DESC 52.212-9F60)

II.04 CONTRACT TERMS AND CONDITIONS REQUIRED TO IMPLEMENT STATUTES OR EXECUTIVE ORDERS – COMMERCIAL ITEMS (JUN 2004)

(a) The Contractor shall comply with the following Federal Acquisition Regulation (FAR) clause, which is incorporated in this contract by reference, to implement provisions of law or Executive orders applicable to acquisitions of commercial items:

52.233-3, Protest After Award (31 U.S.C. 3553).

(b) The Contractor shall comply with the FAR clauses in this paragraph (b) that the Contracting Officer has indicated as being incorporated in this contract by reference to implement provisions of law or Executive orders applicable to acquisitions of commercial items:

[Contracting Officer shall check as appropriate.]

(1) 52.203-6, Restrictions on Subcontractor Sales to the Government (Jul 1995), with Alternate I (Oct 1995) (41 U.S.C. 253g and 10 U.S.C. 2402).

(2) 52.219-3, Notice of Total HUBZone Set-Aside (Jan 1999) (15 U.S.C. 657a).

(3) 52.219-4, Notice of Price Evaluation Preference for HUBZone Small Business Concerns (Jan 1999) (if the offeror elects to waive the preference, it shall so indicate in its offer.) (15 U.S.C. 657a).

(4) (i) 52.219-5, Very Small Business Set-Aside (Jun 2003) (Pub. L. 103-403, section 304, Small Business Reauthorization and Amendments Act of 1994.

(ii) Alternate I (Mar 1999) of 52.219-5.

(iii) Alternate II (Jun 2003) of 52.219-5.

(5) (i) 52.219-6, Notice of Total Small Business Set-Aside (Jun 2003) (15 U.S.C. 644).

(ii) Alternate I (Oct 1995) of 52.219-6.

(iii) Alternate II (Mar 2004) of 52.219-6.

(6) (i) 52.219-7, Notice of Partial Small Business Set-Aside (Jun 2003) (15 U.S.C. 644).

(ii) Alternate I (Oct 1995) of 52.219-7.

(iii) Alternate II (Mar 2004) of 52.219-7.

(7) 52.219-8, Utilization of Small Business Concerns (May 2004) (15 U.S.C. 637(d)(2) and (3)).

(8) (i) 52.219-9, Small Business Subcontracting Plan (Jan 2002) (15 U.S.C. 637 (d)(4)).

(ii) Alternate I (Oct 2001) of 52.219-9.

(iii) Alternate II (Oct 2001) of 52.219-9.

(9) 52.219-14, Limitations on Subcontracting (Dec 1996) (15 U.S.C. 637(a)(14)).

(10) (i) 52.219-23, Notice of Price Evaluation Adjustment for Small Disadvantaged Business Concerns (Jun 2003) (Pub. L. 103-355, section 7102, and 10 U.S.C. 2323) (if the offeror elects to waive the adjustment, it shall so indicate in its offer).

(ii) Alternate I (Jun 2003) of 52.219-23.

(11) 52.219-25, Small Disadvantaged Business Participation Program – Disadvantaged Status and Reporting (Oct 1999) (Pub. L. 103-355, section 7102, and 10 U.S.C. 2323).

- (12) 52.219-26, Small Disadvantaged Business Participation Program – Incentive Subcontracting (Oct 2000) (Pub. L. 103-355, section 7102, and 10 U.S.C. 2323).
- (13) 52.219-27, Notice of Total Service-Disabled Veteran-Owned Small Business Set-Aside (May 2004).
- (14) 52.222-3, Convict Labor (Jun 2003) (E.O. 11755).
- (15) 52.222-19, Child Labor – Cooperation with Authorities and Remedies (Jun 2004) (E.O. 13126).
- (16) 52.222-21, Prohibition of Segregated Facilities (Feb 1999).
- (17) 52.222-26, Equal Opportunity (Apr 2002) (E.O. 11246).
- (18) 52.222-35, Equal Opportunity for Special Disabled Veterans, Veterans of the Vietnam Era, and Other Eligible Veterans (Dec 2001) (38 U.S.C. 4212).
- (19) 52.222-36, Affirmative Action for Workers with Disabilities (Jun 1998) (29 U.S.C. 793).
- (20) 52.222-37, Employment Reports on Special Disabled Veterans, Veterans of the Vietnam Era, and Other Eligible Veterans (Dec 2001) (38 U.S.C. 4212).
- (21) (i) 52.223-9, Estimate of Percentage of Recovered Material Content for EPA-Designated Products (Aug 2000) (42 U.S.C. 6962(c)(3)(A)(ii)).
 - (ii) Alternate I (Aug 2000) of 52.223-9 (42 U.S.C. 6962(i)(2)(C)).
- (22) 52.225-1, Buy American Act – Supplies (Jun 2003) (41 U.S.C. 10a-10d).
- (23) (i) 52.225-3, Buy American Act – Free Trade Agreements – Israeli Trade Act (Jan 2004) (41 U.S.C. 10a-10d, 19 U.S.C. 3301 note, 19 U.S.C. 2112 note, Pub. L. 108-77, 108-78).
 - (ii) Alternate I (Jan 2004) of 52.225-3.
 - (iii) Alternate II (Jan 2004) of 52.225-3.
- (24) 52.225-5, Trade Agreements (Jun 2004) (19 U.S.C. 2501, et seq., 19 U.S.C. 3301 note).
- (25) 52.225-13, Restriction on Certain Foreign Purchases (Dec 2003) (E.o.s, proclamations, and statutes administered by the Office of Foreign Assets Control of the Department of the Treasury).
- (26) 52.225-15, Sanctioned European Union Country End Products (Feb 2000) (E.O. 12849).
- (27) 52.225-16, Sanctioned European Union Country Services (Feb 2000) (E.O. 12849).
- (28) 52.232-29, Terms for Financing of Purchases of Commercial Items (Feb 2002) (41 U.S.C. 255(f), 10 U.S.C. 2307(f)).
- (29) 52.232-30, Installation Payments for Commercial Items (Oct 1995) (41 U.S.C. 255(f), 10 U.S.C. 2307(f)).
- (30) 52.232-33, Payment by Electronic Funds Transfer – Central Contractor Registration (Oct 2003) (31 U.S.C. 3332).
- (31) 52.232-34, Payment by Electronic Funds Transfer – Other Than Central Contractor Registration (May 1999) (31 U.S.C. 3332).
- (32) 52.232-36, Payment by Third Party (May 1999) (31 U.S.C. 3332).
- (33) 52.239-1, Privacy or Security Safeguards (Aug 1996) (5 U.S.C. 552a).

[] (34) (i) 52.247-64, Preference for Privately Owned U.S.-Flag Commercial Vessels (Apr 2003) (46 U.S.C. 1241 and 10 U.S.C. 2631).

[] (ii) Alternate I (Apr 1984) of 52.247-64.

(c) The Contractor shall comply with the FAR clauses in this paragraph (c), applicable to commercial services, that the Contracting Officer has indicated as being incorporated in this contract by reference to implement provisions of law or executive orders applicable to acquisitions of commercial items:

[Contracting Officer shall check as appropriate.]

[] (1) 52.222-41, Service Contract Act of 1965, as Amended (May 1989) (41 U.S.C. 351, et seq.).

[] (2) 52.222-42, Statement of Equivalent Rates for Federal Hires (May 1989) (29 U.S.C. 206 and 41 U.S.C. 351, et seq.).

[] (3) 52.222-43, Fair Labor Standards Act and Service Contract Act – Price Adjustment (Multiple Year and Option Contracts) (May 1989) (29 U.S.C. 206 and 41 U.S.C. 351, et seq.).

[] (4) 52.222-44, Fair Labor Standards Act and Service Contract Act – Price Adjustment (Feb 2002) (29 U.S.C. 206 and 41 U.S.C. 351, et seq.).

[] (5) 52.222-47, SCA Minimum Wages and Fringe Benefits Applicable to Successor Contract Pursuant to Predecessor Contractor Collective Bargaining Agreement (CBA) (May 1989) (41 U.S.C. 351, et seq.).

(d) **COMPTRROLLER GENERAL EXAMINATION OF RECORD.** The Contractor shall comply with the provisions of this paragraph (d) if this contract was awarded using other than sealed bid, is in excess of the simplified acquisition threshold, and does not contain the clause at 52.215-2, AUDIT AND RECORDS -- NEGOTIATION.

(1) The Comptroller General of the United States, or an authorized representative of the Comptroller General, shall have access to and right to examine any of the Contractor's directly pertinent records involving transactions related to this contract.

(2) The Contractor shall make available at its offices at all reasonable times the records, materials, and other evidence for examination, audit, or reproduction, until 3 years after final payment under this contract or for any shorter period specified in FAR Subpart 4.7, Contractor Records Retention, of the other clauses of this contract. If this contract is completely or partially terminated, the records relating to the work terminated shall be made available for 3 years after any resulting final termination settlement. Records relating to appeals under the DISPUTES clause or to litigation or the settlement of claims arising under or relating to this contract shall be made available until such appeals, litigation, or claims are finally resolved.

(3) As used in this clause, records include books, documents, accounting procedures and practices, and other data, regardless of type and regardless of form. This does not require the Contractor to create or maintain any record that the Contractor does not maintain in the ordinary course of business or pursuant to a provision of law.

(e) (1) Notwithstanding the requirements of the clauses in paragraphs (a), (b), (c) and (d) of this clause, the Contractor is not required to flow down any FAR clause, other than those in paragraphs (i) through (vi) of this paragraph, in a subcontract for commercial items. Unless otherwise indicated below, the extent of the flow down shall be as required by the clause--

(i) 52.219-8, Utilization of Small Business Concerns (May 2004) (15 U.S.C. 637(d)(2) and (3)), in all subcontracts that offer further subcontracting opportunities. If the subcontract (except subcontracts to small business concerns) exceeds \$500,000 (\$1,000,000 for construction of any public facility), the subcontractor must include 52.219-8 in lower tier subcontracts that offer subcontracting opportunities.

(ii) 52.222-26, Equal Opportunity (Apr 2002) (E.O. 11246).

(iii) 52.222-35, Equal Opportunity for Special Disabled Veterans, Veterans of the Vietnam Era, and Other Eligible Veterans, (Dec 2001) (38 U.S.C. 4212).

(iv) 52.222-36, Affirmative Action for Workers with Disabilities (Jun 1998) (29 U.S.C. 793).

(v) 52.222-41, Service Contract Act of 1965, as Amended (May 1989), flow down required for all subcontracts subject to the Service Contract Act of 1965 (41 U.S.C. 351, et. seq.).

(vi) 52.247-64, Preference for Privately Owned U.S.-Flag Commercial Vessels (Apr 2003) (46 U.S.C. Appx. 1241 and 10 U.S.C. 2631). Flow down required in accordance with paragraph (d) of FAR clause 52.247-64.

(2) While not required, the Contractor may include in its subcontracts for commercial items a minimal number of additional clauses necessary to satisfy its contractual obligations.

(FAR 52.212-5)

II.05 CONTRACT TERMS AND CONDITIONS REQUIRED TO IMPLEMENT STATUTES OR EXECUTIVE ORDERS APPLICABLE TO DEFENSE ACQUISITIONS OF COMMERCIAL ITEMS (JUN 2004)

(a) The Contractor agrees to comply with the following Federal Acquisition Regulation (FAR) clause which, if checked, is included in this contract by reference to implement a provision of law applicable to acquisitions of commercial items or components.

52.203-3 Gratuities (APR 1984) (10 U.S.C. 2207)

(b) The Contractor agrees to comply with any clause that is checked on the following list of Defense FAR Supplement clauses which, if checked, is included in this contract by reference to implement provisions of law or Executive orders applicable to acquisitions of commercial items or components.

252.205-7000 Provision of Information to Cooperative Agreement Holders (DEC 1991) (10 U.S.C. 2416).

252.219-7003 Small, Small Disadvantaged and Women-Owned Small Business Subcontracting Plan (DoD Contracts) (APR 1996) (15 U.S.C. 637).

252.219-7004 Small, Small Disadvantaged and Women-Owned Small Business Subcontracting Plan (Test Program) (JUN 1997) (15 U.S.C. 637 note).

252.225-7001 Buy American Act and Balance of Payments Program (APR 2003) (41 U.S.C. 10a-10d, E.O. 10582).

252.225-7012 Preference for Certain Domestic Commodities (JUN 2004) (10 U.S.C. 2533a).

252.225-7014 Preference for Domestic Specialty Metals (APR 2003) (10 U.S.C. 2533a).

252.225-7015 Restriction on Acquisition of Hand or Measuring Tools (APR 2003) (10 U.S.C. 2533a).

252.225-7016 Restriction on Acquisition of Ball and Roller Bearings (MAY 2004); (Alternate I (APR 2003)) (10 U.S.C. 2534 and Section 8099 of Pub. L. 104-61 and similar sections in subsequent DoD appropriations acts).

252.225-7021 Trade Agreements (JAN 2004) (19 U.S.C. 2501-2518 and 19 U.S.C. 3301 note).

252.225-7027 Restriction on Contingent Fees for Foreign Military Sales (APR 2003) (22 U.S.C. 2779).

252.225-7028 Exclusionary Policies and Practices of Foreign Governments (APR 2003) (22 U.S.C. 2755).

252.225-7036 Buy American Act – Free Trade Agreements – Balance of Payments Program (JAN 2004); (Alternate I (JAN 2004)) (41 U.S.C. 10a-10d and 19 U.S.C. 3301 note).

252.225-7038 Restriction on Acquisition of Air Circuit Breakers (APR 2003) (10 U.S.C. 2534(a)(3)).

252.226-7001 Utilization of Indian Organizations, Indian-Owned Economic Enterprises, and Native Hawaiian Small Business Concerns (OCT 2003) (Section 8021 of Pub. L. 107-248).

252.227-7015 Technical Data – Commercial Items (NOV 1995) (10 U.S.C. 2320).

252.227-7037 Validation of Restrictive Markings on Technical Data (SEP 1999) (10 U.S.C. 2321).

252.232-7003 Electronic Submission of Payment Requests (JAN 2004) (10 U.S.C. 2227).

252.243-7002 Requests for Equitable Adjustment (MAR 1998) (10 U.S.C. 2410).

- [] 252.247-7023 Transportation of Supplies by Sea (MAY 2002); ([] Alternate I (MAR 2000)); ([] Alternate II (MAR 2000)); ([] Alternate III (MAY 2002)) (10 U.S.C. 2631).
- [] 252.247-7024 Notification of Transportation of Supplies by Sea (MAR 2000) (10 U.S.C. 2631).

(c) In addition to the clauses listed in paragraph (e) of the CONTRACT TERMS AND CONDITIONS REQUIRED TO IMPLEMENT STATUTES OR EXECUTIVE ORDERS – COMMERCIAL ITEMS clause of this contract (FAR 52.212-5), the Contractor shall include the terms of the following clauses, if applicable, in subcontracts for commercial items or commercial components, awarded at any tier under this contract:

- [] 252.225-7014 Preference for Domestic Specialty Metals, Alternate I (APR 2003) (10 U.S.C. 2533a).
- [] 252.247-7023 Transportation of Supplies by Sea (MAY 2002) (10 U.S.C. 2631).
- [] 252.247-7024 Notification of Transportation of Supplies by Sea (MAR 2000) (10 U.S.C. 2631).

(DFARS 252.212-7001)

II.07 CENTRAL CONTRACTOR REGISTRATION (ALTERNATE A) (OCT 2003/NOV 2003)

(a) **DEFINITIONS.** As used in this clause--

(1) **Central Contractor Registration (CCR) database** means the primary Government repository for Contractor information required for the conduct of business with the Government.

(2) **Commercial and Government Entity (CAGE) code** means—

(i) A code assigned by the Defense Logistics Information Service (DLIS) to identify a commercial or Government entity; or

(ii) A code assigned by a member of the North Atlantic Treaty Organization that DLIS records and maintains in the CAGE master file. This type of code is known as an “NCAGE code.”

(3) **Data Universal Numbering Systems (DUNS) number** means the 9-digit number assigned by Dun and Bradstreet, Inc. (D&B) to identify unique business entities.

(4) **Data Universal Numbering System + 4 (DUNS+4) number** means the DUNS number assigned by D&B plus a 4-character suffix that may be assigned by a business concern. (D&B has no affiliation with this 4-character suffix.) This 4-character suffix may be assigned at the discretion of the business concern to establish additional CCR records for identifying alternative Electronic Funds Transfer (EFT) accounts (see Subpart 32.11 of the Federal Acquisition Regulation) for the same parent concern.

(5) **Registered in the CCR database** means that—

(i) The Contractor has entered all mandatory information, including the DUNS number or the DUNS+4 number, into the CCR database;

(ii) The Contractor’s CAGE code is in the CCR database; and

(iii) The Government has validated all mandatory data fields and has marked the records “**Active.**”

(b) (1) By submission of an offer, the offeror acknowledges the requirement that a prospective awardee shall be registered in the CCR database prior to award, during performance, and through final payment of any contract, basic agreement, basic ordering agreement, or blanket purchasing agreement resulting from this solicitation.

(2) The offeror shall enter, in the block with its name and address on the cover page of its offer, the annotation “**DUNS**” or “**DUNS+4**” followed by the DUNS or DUNS+4 number that identified the offeror’s name and address exactly as stated in the offer. The DUNS number will be used by the Contracting Officer to verify that the offeror is registered in the CCR database.

(c) **If the offeror does not have a DUNS number, it should contact Dun and Bradstreet directly to obtain one.**

(1) An offeror may obtain a DUNS number—

(i) If located within the United States, by calling Dun and Bradstreet at 1-866-705-5711 or via the Internet at <http://www.dnb.com>; or

(ii) If located outside the United States, by contacting the local Dun and Bradstreet office.

(2) The offeror should be prepared to provide the following information:

(i) Company legal business name.

(ii) Tradestyle, doing business, or other name by which your entity is commonly recognized.

(iii) Company physical street address, city, state and Zip Code.

(iv) Company mailing address, city, state and Zip Code (if separate from physical).

- (v) Company telephone number.
- (vi) Date the company was started.
- (vii) Number of employees at your location.
- (viii) Chief executive officer/key manager.
- (ix) Line of business (industry).
- (x) Company Headquarters name and address (reporting relationship within your entity).

(d) If the offeror does not become registered in the CCR database in the time prescribed by the Contracting Officer, the Contracting Officer will proceed to award to the next otherwise successful registered offeror.

(e) Processing time, which normally takes 48 hours, should be taken into consideration when registering. Offerors who are not registered should consider applying for registration immediately upon receipt of this solicitation.

(f) The Contractor is responsible for the accuracy and completeness of the data within the CCR database, and for any liability resulting from the Government's reliance on inaccurate or incomplete data. To remain registered in the CCR database after the initial registration, the Contractor is required to review and update on an annual basis from the date of initial registration or subsequent updates its information in the CCR database to ensure it is current, accurate and complete. Updating information in the CCR does not alter the terms and conditions of this contract and is not a substitute for a properly executed contractual document.

(g) (1) (i) If a contractor has legally changed its business name, "doing business as" name, or division name (whichever is shown on the contract), or has transferred the assets used in performing the contract, but has not completed the necessary requirements regarding novation and change-of-name agreements in Subpart 42.12, the Contractor shall provide the responsible Contracting Officer a minimum of one business day's written notification of its intention to—

- (A) Change the name in the CCR database;
- (B) Comply with the requirements of Subpart 42.12 of the FAR; and

(C) Agree in writing to the timeline and procedures specified by the responsible Contracting Officer. The Contractor must provide with the notification sufficient documentation to support the legally changed name.

(ii) If the Contractor fails to comply with the requirements of paragraph (g)(1)(i) of this clause or fails to perform the agreement at paragraph (g)(1)(i)(C) of this clause, and, in the absence of a properly executed novation or change-of-name agreement, the CCR information that shows the Contractor to be other than the Contractor indicated in the contract will be considered to be incorrect information within the meaning of the "Suspension of Payment" paragraph of the electronic funds transfer (EFT) clause of this contract.

(2) The Contractor shall not change the name or address for EFT payments or manual payments, as appropriate, in the CCR record to reflect an assignee for the purpose of assignment of claims (see FAR Subpart 32.8, Assignment of Claims). Assignees shall be separately registered in the CCR database. Information provided to the Contractor's CCR record that indicates payments, including those made by EFT, to an ultimate recipient other than that Contractor will be considered to be incorrect information within the meaning of the "Suspension of Payment" paragraph of the EFT clause of this contract.

(h) Offerors and contractors may obtain information on registration and annual confirmation requirements via the Internet at <http://www.ccr.gov> or by calling 1-888-227-2423 or 269-961-5757.

(FAR 52.204-7/DFARS 252.204-7004)

II.20-1 CLAUSES AND PROVISIONS INCORPORATED BY REFERENCE (DESC JAN 2003)

(a) This clause incorporates contract clauses and solicitation provisions by reference with the same force and effect as if they were given in full text. Upon request, the Contracting Officer will make their full text available.

(b) The full text of any FAR, DFARS, or DLAD solicitation clause or provision may be accessed electronically at these addresses:

FAR/DFARS: <http://farsite.hill.af.mil>
DLAD: <http://www.dla.mil/j-3/j-336>

(c) All DESC clauses and provisions are contained in full text in this document.

(d) **Solicitation Provisions Only.** The offeror is cautioned that the solicitation provisions listed in (e)(1) below may include blocks that must be completed by the offeror and submitted with its quotation or offer. As long as the offeror identifies the solicitation provision by number, the offeror may simply complete those paragraphs requiring fill-in information to submit with its quotation or offer. In addition to the solicitation provisions listed in (e)(1) below, the contract clauses listed in (e)(2) below shall apply to any resultant contract but do not require the submission of additional offer information.

(e) The following FAR/DFARS/DLAD contract clauses and solicitation provisions are hereby incorporated by reference in addition to those listed in the CONTRACT TERMS AND CONDITIONS REQUIRED TO IMPLEMENT STATUES OR EXECUTIVE

ORDERS - COMMERCIAL ITEMS and the CONTRACT TERMS AND CONDITIONS REQUIRED TO IMPLEMENT STATUTES OR EXECUTIVE ORDERS APPLICABLE TO DEFENSE ACQUISITIONS OF COMMERCIAL ITEMS clauses:

(1) SOLICITATION PROVISION NUMBER	REGULATORY NUMBER	PROVISION TITLE
N/A		
(2) CONTRACT CLAUSE NUMBER	REGULATORY NUMBER	CLAUSE TITLE
I33	FAR 52.232-17	INTEREST
I86	FAR 52.216-19	ORDER LIMITATIONS – See Clause I700
I171.07	FAR 52.219-16	LIQUIDATED DAMAGES – SUBCONTRACTING PLAN
I211	FAR 52.216-18	ORDERING Paragraph (a) shall read “Any supplies and services to be furnished under this contract shall be ordered by issuance of delivery orders or task orders by the individuals or activities designated in the Schedule. Such orders may be issued during the delivery period specified in the Schedule.”
I226	FAR 52.232-18	AVAILABILITY OF FUNDS
K1.06	FAR 52.204-6	DATA UNIVERSAL NUMBERING SYSTEM (DUNS) NUMBER

(DESC 52.252-9F08)

I11.01-2 ADMINISTRATIVE COST OF TERMINATION FOR CAUSE -- COMMERCIAL ITEMS (DESC FEB 1996)

- (a) In the event this contract is terminated for cause, in whole or in part, the Government will incur administrative costs.
- (b) The Contractor agrees to pay all administrative costs associated with a contract termination action. The minimum amount the Contractor shall pay for each termination action is \$500. This payment for administrative costs is in addition to any excess procurement costs and any other remedies or damages resulting from the termination.
- (c) The term **termination action**, as used herein, means the termination for cause, including any associated procurement effort, involving--
 - (1) Any single order or any group of orders terminated together;
 - (2) Any item or group of items terminated together; or
 - (3) The entire contract.

(DESC 52.249-9F20)

I28.08 FEDERAL, STATE AND/OR LOCAL TAXES (NATURAL GAS) (DESC MAR 2004)

- (a) The contract price includes all applicable Federal, State and local taxes, except gross receipts taxes which may be separately invoiced when the requirements of paragraph (f) of this clause are satisfied.
- (b) **After-imposed tax**, as used in this clause, means any new or increased Federal, State and/or local tax that was exempted or excluded on the contract award date but whose exemption was later revoked or reduced during the contract period, on the transactions or property covered by this contract that the Contractor is required to pay or bear as the result of legislative, judicial, or administrative action taking effect after the contract award date. It does not include social security tax or other employment taxes.
- (c) **After-relieved tax**, as used in this clause, means any Federal, State and/or local tax that would otherwise have been payable on the transactions or property covered by this contract, but which the Contractor is not required to pay or bear, or for which the Contractor obtains a refund or drawback, as the result of legislative, judicial, or administrative action taking effect after the contract award date. It does not include social security tax or other employment taxes.
- (d) The contract price shall be increased by the amount of any after-imposed tax, provided the Contractor warrants in writing that no amount for such after-imposed tax was included in the contract price, as a contingency reserve or otherwise.
- (e) The contract price shall be decreased by the amount of any after-relieved tax.
- (f) If the Contractor intends to separately invoice for a gross receipts tax applicable to gas deliveries under this contract, the Contractor must identify the tax in its offer. If a gross receipts tax is not identified in the offer, it will not be eligible for separate invoicing.

(DESC 52.229-9F30)

I84 REQUIREMENTS (OCT 1995)

(a) This is a requirements contract for the supplies or services specified, and effective for the period stated in the Schedule. The quantities of supplies or services specified in the Schedule are estimates only and are not purchased by this contract. Except as this contract may otherwise provide, if the Government's requirements do not result in orders in the quantities described as "estimated" or "maximum" in the Schedule, that fact shall not constitute the basis for an equitable price adjustment.

(b) Delivery or performance shall be made only as authorized by orders issued in accordance with the ORDERING clause. Subject to any limitations in the ORDER LIMITATIONS clause or elsewhere in this contract, the Contractor shall furnish to the Government all supplies or services specified in the Schedule and called for by orders issued in accordance with the ORDERING clause. The Government may issue orders requiring delivery to multiple destinations or performance at multiple locations.

(c) Except as this contract otherwise provides, the Government shall order from the Contractor all the supplies or services specified in the Schedule that are required to be purchased by the Government activity or activities specified in the Schedule.

(d) The Government is not required to purchase from the Contractor requirements in excess of any limit on total orders under this contract.

(e) If the Government urgently requires delivery of any quantity of an item before the earliest date that delivery may be specified under this contract, and if the Contractor will not accept an order providing for the accelerated delivery, the Government may acquire the urgently required goods or services from another source.

(f) Any order issued during the effective period of this contract and not completed within that period shall be completed by the Contractor within the time specified in the order. The contract shall govern the Contractor's and Government's rights and obligations with respect to that order to the same extent as if the order were completed during the contract's effective period; PROVIDED, that the Contractor shall not be required to make any deliveries under this contract after 30 days after the end of the contract ordering period.

(FAR 52.216-21)

I171 SMALL BUSINESS SUBCONTRACTING PLAN (JAN 2002)

OSP

I171.08 SECTION 8(a) AWARD (DEC 1996)

(a) By execution of a contract, the Small Business Administration (SBA) agrees to the following:

(1) To furnish the supplies or services set forth in the contract according to the specifications and the terms and conditions by subcontracting with the offeror who has been determined an eligible concern pursuant to the provisions of section 8(a) of the Small Business Act, as amended (15 USC 637(a)).

(2) Except for novation agreements and advance payments, delegates to the Defense Energy Support Center (DESC) the responsibility for administering the contract with complete authority to take any action on behalf of the Government under the terms and conditions of the contract; provided, however, that the contracting agency shall give advance notice to the SBA before it issues a final notice terminating the right of the subcontractor to proceed with further performance, either in whole or in part, under the contract.

(3) That payments to be made under the contract will be made directly to the subcontractor by the contracting activity.

(4) To notify the DESC Contracting Officer immediately upon notification by the subcontractor that the owner or owners upon whom 8(a) eligibility was based plan to relinquish ownership or control of the concern.

(5) That the subcontractor awarded a subcontract hereunder shall have the right of appeal from decisions of the cognizant Contracting Officer under the DISPUTES clause of the subcontract.

(b) The offeror/subcontractor agrees and acknowledges that it will, for and on behalf of the SBA, fulfill and perform all of the requirements of the contract.

(c) The offeror/subcontractor agrees that it will not subcontract the performance of any of the requirements of this subcontract to any lower tier subcontractor without the prior written approval of the SBA and the cognizant Contracting Officer of the Defense Energy Support Center.

(FAR 52.219-17)

I171.09 NOTIFICATION OF COMPETITION LIMITED TO ELIGIBLE 8(a) CONCERNS (JUN 2003)

(a) Offers are solicited only from small business concerns expressly certified by the Small Business Administration (SBA) for participation in the SBA's 8(a) Program and which meet the following criteria at the time of submission of offer:

- (1) The offeror is in conformance with the 8(a) support limitation set forth in its approved business plan; and
- (2) The offeror is in conformance with the Business Activity Targets set forth in its approved business plan or any remedial action directed by the SBA.

(b) By submission of its offer, the offeror represents that it meets all of the criteria set forth in paragraph (a) of this clause.

(c) ***Any award resulting from this solicitation will be made to the Small Business Administration, which will subcontract performance to the successful 8(a) offeror selected through the evaluation criteria set forth in this solicitation.***

(d) (1) **AGREEMENT.** A small business concern submitting an offer in its own name shall furnish, in performing the contract, only end items manufactured or produced by small business concerns in the United States or its outlying areas. If this procurement is processed under simplified acquisition procedures and the total amount of this contract does not exceed \$25,000, a small business concern may furnish the product of any domestic firm. This subparagraph does not apply in connection with construction or service contracts.

(2) The Tiger Natural Gas (insert name of SBA's contractor) will notify the DESC Contracting Officer in writing immediately upon entering an agreement (either oral or written) to transfer all or part of its stock or other ownership interest to any other party.

(FAR 52.219-18)

I174.03 SUPPLY COMMITMENTS FOR SMALL BUSINESS CONCERNS (NATURAL GAS) (DESC AUG 2004)

(a) **SMALL BUSINESS SET-ASIDE OFFERS.**

(1) In order to comply with statutory small business requirements, an offeror who certifies as a small business and offers on a line item set aside for exclusive small business participation must propose to furnish direct supply natural gas from a well owned and operated by a small producer(s), which is defined by the Small Business Administration to include all affiliates and subsidiaries.

(2) In accordance with the INSTRUCTIONS TO OFFERORS - COMMERCIAL ITEMS (NATURAL GAS) clause, the offeror meeting the criteria in paragraph (a)(1) above must submit with its initial offer a supply commitment (which may be contingent upon award) from a small business producer(s) to be utilized during contract performance. The supply commitment letter shall specifically state that product delivered shall be product originating from the qualified small business producer's own well. Supply commitment letters from the proposed small business producer must state, at a minimum, the type of product, total quantities of product for all items offered, and contract ordering period. Pools are allowed only if it is clearly demonstrated prior to award that all producers in the pool are qualified small businesses and the offeror has a direct relationship with the small business pool aggregator. Failure to provide such documentation will make the offeror nonresponsive and ineligible for award.

(b) **HUB-ZONE SMALL BUSINESS OFFERS.**

(1) In order to comply with statutory small business requirements, a small business offeror who requests the HUBZone Price Evaluation Preference (HPEP) described in the NOTICE OF PRICE EVALUATION PREFERENCE FOR HUBZONE SMALL

BUSINESS CONCERNS clause must propose to furnish direct supply natural gas from a well owned and operated by a HUBZone-qualified small producer(s), which is defined by the Small Business Administration to include all affiliates and subsidiaries.

(2) Prior to award and during contract performance, the offeror must clearly demonstrate a direct relationship between the natural gas well(s) owned and operated by a HUBZone small business producer and the offeror. In accordance with the INSTRUCTIONS TO OFFERORS - COMMERCIAL ITEMS (NATURAL GAS) clause, the offeror meeting the criteria in paragraph (a)(1) above must submit with its initial offer a supply commitment (which may be contingent upon award) from a HUBZone-qualified small business producer(s) to be utilized during contract performance. The supply commitment letter shall specifically state that product delivered in support of the 10 percent HPEP line item shall be product originating from the HUBZone-qualified small business producer's own well. Pools are allowed only if it is clearly demonstrated prior to award that all producers in the pool are HUBZone-qualified small businesses and the offeror has a direct relationship with the small business pool aggregator. Failure to provide such documentation will make the offeror nonresponsive and ineligible for award.

(c) **CONTRACT PERFORMANCE.**

(1) The name(s) and address(es) of all small business producers or HUBZone small business producers shall be incorporated into the contract award document.

(2) If circumstances are such that, during the term of this contract, a previously approved small business producer or HUBZone small business producer as designated in the award document will no longer provide the product, the Contractor agrees to

immediately notify the Contracting Officer of the name and address of the replacement small business producer or HUBZone small business producer for approval by the Contracting Officer.

(3) Failure to accomplish any of the following may constitute grounds for terminating the contract for cause:

(i) Failure to obtain approval of a replacement business producer or HUBZone small business producer; or
(ii) Failure to comply with the statutory requirement that all natural gas delivered under the small business set-aside or 10 percent HPEP line item shall be from a well owned and operated by a small business producer(s) or HUBZone small business producer(s). When required, the Contractor will be required to provide adequate documentation to the Contracting Officer supporting deliveries by the appropriate small business source.

(4) Termination under this clause shall not constitute a waiver of the Government's rights under law or provided elsewhere in this contract.

(DESC 52.219-9F50)

I174.04-1 MANUFACTURING AND FILLING POINTS (8(a)) (NATURAL GAS) (DESC MAY 2001)

(a) To be eligible for award of a section 8(a) small business set-aside item, offerors must provide product manufactured by a small business (see FAR 19.102(f)(1)). Product may not be furnished as a result of an exchange agreement with a large business.

(b) All section 8(a) nominees wishing to be eligible for a section 8(a) small business set-aside item under this procurement hereby agree that they will provide only product(s) produced by a small producer(s). If circumstances are such that, during the term of this contract, a committed small business producer can no longer provide the product(s), the Contractor agrees to immediately notify the Contracting Officer who must approve any new small business producer before operations with the new firm commence. Use of other than a committed small business producer may result in the contract being terminated for default.

(c) All small businesses interested in being considered for award of section 8(a) set-aside items must provide the following information with their offer; failure to do so may result in ineligibility for the section 8(a) set-aside.

(1) Set-aside item numbers and delivery locations;

(2) Name and address of small business producer;

(3) Producer point of contact;

(4) Name and address of the filling point (if different from producer); and

(5) Copy(ies) of the supply commitment(s)/agreement(s) from the proposed small business producer(s), which must state, as a minimum, the type of product, total quantities of product for all items offered, and contract ordering period.

(DESC 52.219-9F46)

I174.07 SUPPLY COMMITMENTS FOR SMALL DISADVANTAGED BUSINESS CONCERNS (SDB PRICE EVALUATION ADJUSTMENT) (NATURAL GAS) (DESC AUG 2004)

(a) This clause applies only to Federal Civilian items that may be contained in this acquisition.

(b) In order to comply with statutory small disadvantaged business requirements, an offeror who certifies as a Small Disadvantaged Business (SDB) and who requests the price evaluation adjustment described in the NOTICE OF PRICE EVALUATION ADJUSTMENT FOR SMALL DISADVANTAGED BUSINESS CONCERNS (ALTERNATE I) clause must propose to furnish direct supply natural gas from a well owned and operated by a small domestic producer(s), which is defined by the Small Business Administration to include all affiliates and subsidiaries. Intermediaries and middlemen, such as other suppliers and marketers, regardless of size, are not allowed.

(c) Prior to award and during contract performance, the offeror must clearly demonstrate a direct relationship between the natural gas well(s) owned and operated by a domestic small business producer and the offeror. In accordance with the INSTRUCTION TO OFFERORS – COMMERCIAL ITEMS (NATURAL GAS) clause, the offeror meeting the criteria in paragraph (b) above must submit with its initial offer a supply commitment (which may be contingent upon award) from a domestic small business producer(s) to be utilized during contract performance. The supply commitment letter shall specifically state that product delivered in support of the line item (or 10 percent adjustment) shall be product originating from the domestic small business producer's own well. Supply commitment letters from the proposed small business producer must state, at a minimum, the type of product, total quantities of product for all items offered, and contract ordering period. Pools are allowed only if it is clearly demonstrated prior to award that all producers in the pool are domestic small business and the offeror has a direct relationship with the small business pool aggregator. Failure to provide such documentation will make the offeror nonresponsive and ineligible for award.

(d) The name(s) and address(es) of all approved domestic small business producers shall be incorporated into the contract award document.

(e) If circumstances are such that, during the term of this contract, a previously approved small business producer as designated in the award document will no longer provide the product, the Contractor agrees to immediately notify the Contracting Officer of the name and address of the replacement small business producer for approval by the Contracting Officer.

(f) Failure to accomplish any of the following may constitute grounds for terminating the contract for cause:

(1) Failure to obtain approval of a replacement small business producer; or

(2) Failure to comply with the statutory requirement that **all** natural gas delivered under the line item (or 10 percent adjustment) shall be from a well owned and operated by a domestic small business producer(s).

(DESC 52.219-9F41)

I209.08 EXTENSION PROVISIONS (NATURAL GAS) (DESC AUG 2004)

(a) For line items priced as fixed-price with economic price adjustment, the Government reserves the right to unilaterally extend performance one or more times in accordance with the existing contracting terms and provisions, so long as the total additional performance does not exceed six months.

(b) For line items priced as firm-fixed-price, the Government may request extension of performance, one or more times, at the existing fixed price and in accordance with the existing contract terms and provisions, so long as the total additional performance does not exceed six months. If the Contractor declines to extend at the existing price, the Government may propose a new firm-fixed-price for the extension. Extension of Firm-Fixed-Price line items must be accomplished by agreement of all parties (bilateral modification). Failure to agree will result in expiration of the contract at the end of the current performance period.

(c) Notice of unilateral contract extension or request for bilateral extension will be furnished to the Contractor not later than 45 days prior to the expiration of the contract or any extension thereof. However, nothing in this clause precludes the Contractor from agreeing to an extension of the contract if the Government fails to issue the notice prior to 45 days.

(DESC 52.217-9F30)

I238.02 NOTICE OF PRICE EVALUATION PREFERENCE FOR HUBZONE SMALL BUSINESS CONCERNS (JAN 1999)

OSP

THE FOLLOWING CLAUSE APPLIES ONLY TO FEDERAL CIVIL ITEMS CONTAINED IN THE NON-SET-ASIDE PORTION OF THIS ACQUISITION.

I240.01 NOTICE OF PRICE EVALUATION ADJUSTMENT FOR SMALL DISADVANTAGED BUSINESS CONCERNS (ALTERNATE I) (JUN 2003/JUN 2003)

OSP

I700 GAS ORDERING PROCEDURES (NATURAL GAS) (DESC SEP 2004)

(a) Each ordering office will determine the duration of its order. An order shall cover a delivery period no less than one month and no greater than one year. Orders may be issued in writing or orally with verbal orders being confirmed by a written delivery order within one day. The Ordering Office's failure to issue a written delivery order, or the Contractor's failure to receive a written delivery order, does not relieve the Contractor from its obligation to perform in accordance with the verbal order.

(b) The requirements specified in the consumption data of the contract will serve as the Government's order unless superseded by an order as placed in accordance with paragraph (a) above.

(c) The Government shall notify the Contractor of the ordered volumes of gas for any given period at least two working day prior to the 25th calendar day of the month preceding delivery. The Contractor, in turn, shall nominate the Government's requirement(s) to the local distribution company (LDC) or pipeline prior to the applicable LDC and/or Pipeline Nomination Deadline Date. If required, the Contractor shall nominate daily volumes of gas to be delivered under the contract to the pipeline and/or LDC.

(d) During the month of delivery, the Government may over/under consume or increase or decrease the quantity specified in its order by 10 percent. **This percentage variation only applies to the fixed price with economic price adjustment portion of a monthly order.** The contract price shall apply to all quantities consumed within the allowed 10 percent variation of the monthly order. When Supply Management is required, the Contractor shall notify the Contracting Officer of any consumption outside the 10 percent allowance.

(1) Gas delivered to the Government in excess of the 10 percent variation shall be priced at the Contractor's commercially reasonable cost of acquiring the additional gas if the additional delivery is necessary to meet the Government's requirements.

(2) If the Government consumes less than the monthly order, less 10 percent, or decreases the monthly order by 10 percent, the Contractor shall make commercially reasonable efforts to resell the deficient quantity. The deficient quantity is defined as the monthly order less 10 percent, less the quantity actually consumed or decreased by the Government. If the commercially reasonable price the Contractor receives for the deficient quantity is less than the contract price, the Contractor shall be entitled to compensation in the amount of the deficient quantity times the difference. If the commercially reasonable price the Contractor receives for the deficient quantity is more than the contract price, the Contractor, on its next invoice, shall credit the Government in the amount of one half the deficient quantity times the difference.

(e) Questions arising from individual delivery orders shall be addressed to the installation's individual Ordering Officer identified below. Any failure to resolve issues resulting from an individual delivery order shall be referred to the DESC Contracting Officer.

(f) Accounting and appropriation data will be set forth on individual delivery orders issued under the contract. Funds shall be obligated for the entire quantity stated on the delivery order.

(g) The following ordering offices are authorized to issue orders hereunder:

<u>LINE ITEM/ SUBLINE ITEM NO.</u>	<u>ORDERING OFFICE</u>
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INFORMATION TO BE PROVIDED AT TIME OF AWARD.

(DESC 52.216-9FD1)

PART III – LIST OF DOCUMENTS, EXHIBITS AND OTHER ATTACHMENTS

SECTION J: OFFEROR SUBMISSION PACKAGE (OSP) /LIST OF ATTACHMENTS

The Offeror Submission Package (OSP) and all of its attachments (listed below) are hereby incorporated into this RFP.

SF1449 (Page 1 of the Solicitation)
Schedule Pages with Offer Prices (See Clause B1.06 of the solicitation)
Attachment 1 – DESC Fill-in Clauses
Attachment II - Technical Experience Form
Attachment III - Past Performance Information (Experience with Endusers Form) (Due 27 September 2004)
Attachment IV - Socioeconomic Submission
Attachment V - Subcontracting Plan (Applicable Only to Large Businesses Whose Proposal Exceeds \$500,000)

PART IV - REPRESENTATIONS AND INSTRUCTIONS

SECTION K: REPRESENTATIONS, CERTIFICATIONS AND OTHER STATEMENTS OF OFFERORS

**K1.01-10 OFFEROR REPRESENTATIONS AND CERTIFICATIONS - COMMERCIAL ITEMS OSP
(ALTERNATES I/II) (MAY 2004/APR 2002/OCT 2000)**

K1.05 OFFEROR REPRESENTATIONS AND CERTIFICATIONS - COMMERCIAL ITEMS (NOV 1995) OSP

K15 RELEASE OF UNIT PRICES (DESC MAR 2004)

The Defense Energy Support Center (DESC) will continue to release unit prices of successful offerors after the contract award pursuant to 10 U.S.C. 2305(g) (2), FAR 15.506(d) (2) and 32 CFR 286h-3. Unit prices are the bottom-line price per unit of product and may include the total contract price. They do not include any breakout of costs, such as transportation or overhead, and do not disclose the offeror's anticipated profit or any pricing factors.

(DESC 52.224-9F25)

K85 DISCLOSURE OF OWNERSHIP OR CONTROL BY THE GOVERNMENT OF A TERRORIST COUNTRY (MAR 1998)

(a) **DEFINITIONS.** As used in this provision--

(1) **Government of a terrorist country** includes the state and the government of a terrorist country, as well as any political subdivision, agency, or instrumentality thereof.

(2) **Terrorist country** means a country determined by the Secretary of State, under Section 6(j) (1) (A) of the Export Administration Act of 1979 (50 U.S.C. App. 2405(j) (i) (A)), to be a country the government of which has repeatedly provided support for acts of international terrorism. As of the date of this provision, terrorist countries include Cuba, Iran, Iraq, Libya, North Korea, Sudan, and Syria.

(3) **Significant interest**, as used in this provision means--

(i) Ownership of or beneficial interest in 5 percent or more of the firm's or subsidiary's securities. Beneficial interest includes holding 5 percent or more of any class of the firm's securities in "nominee shares," "street names," or some other method of holding securities that does not disclose the beneficial owner;

(ii) Holding a management position in the firm, such as director or officer;

(iii) Ability to control or influence the election, appointment, or tenure of directors or officers in the firm;

(iv) Ownership of 10 percent or more of the assets of a firm such as equipment, buildings, real estate, or other tangible assets of the firm; or

(v) Holding 50 percent or more of the indebtedness of a firm.

(b) **PROHIBITION ON AWARD.** In accordance with 10 U.S.C. 2327, no contract may be awarded to a firm or subsidiary of a firm if the government of a terrorist country has a significant interest in the firm or subsidiary or, in the case of a subsidiary, the firm that owns the subsidiary, unless a waiver is granted by the Secretary of Defense.

(c) **DISCLOSURE.**

If the government of a terrorist country has a significant interest in the offeror or a subsidiary of the offeror, the offeror shall disclose such interest in an attachment to its offer. If the offeror is a subsidiary, it shall also disclose any significant interest each government has in any firm that owns or controls the subsidiary. The disclosure shall include--

(1) Identification of each government holding a significant interest; and

(2) A description of the significant interest held by each Government.

(DFARS 252.209-7001)

SECTION L: INSTRUCTIONS, CONDITIONS, AND NOTICES TO OFFERORS

L2.08-2 INSTRUCTIONS TO OFFERORS - COMMERCIAL ITEMS (NATURAL GAS) (DESC AUG 2004) OSP

L5.01-1 AGENCY PROTESTS (SEP 1999) - DLAD

Companies protesting this procurement may file a protest (1) with the Contracting Officer, (2) with the General Accounting Office, or (3) pursuant to Executive Order No. 12979, with the Agency for a decision by the Activity's Chief of the Contracting Office. Protests filed with the Agency should clearly state that they are an "Agency Level Protest under Executive Order No. 12979." (**NOTE:** DLA procedures for Agency Level Protests filed under Executive Order No. 12979 allow for a higher level decision on the initial protest than would occur with a protest to the Contracting Officer; this process is not an appellate review of a Contracting Officer's decision on a protest previously filed with the Contracting Officer.) Absent a clear indication of the intent to file an agency level protest, protests will be presumed to be protests to the Contracting Officer.

(DLAD 52.233-9000)

L7 SOCIOECONOMIC PROPOSAL (DESC DEC 2001)

(a) Offerors shall submit a plan that demonstrates their commitment to providing subcontracting opportunities to small businesses and Historically Black Colleges/Universities and Minority Institutions (HBCUs/MIs). All offerors regardless of business size are required to provide socioeconomic commitment. Small businesses will be credited for the dollar value/percentage of the work they perform as if the work were subcontracted to a small business concern. Work performed by a small business in-house shall be identified in the socioeconomic plan.

(b) As part of the plan, the offeror shall include--

- (1) A description of the efforts the company will make to ensure that small businesses and/or HBCUs/MIs will have equal opportunity to compete for subcontracts under any resulting contract.
- (2) A description of the offeror's current and planned proposed range for services, supplies, and any other support that will be provided by small businesses and/or HBCUs/MIs.
- (3) The specific names of subcontractors to the extent they are known.
- (4) A description of any future plans the company has for developing additional subcontracting opportunities for small businesses and/or HBCUs/MIs during the contract period.
- (5) Identification of the portion of the offeror's proposal, as a percentage of dollars that will be subcontracted to small businesses and/or HBCUs/MIs.
- (6) The type of performance data the offeror would accumulate and provide to the Contracting Officer regarding their support of small businesses and/or HBCUs/MIs during the period of contract performance.
- (7) The name and title of the individual principally responsible for ensuring company support to such firms.

(DESC 52.215-9F71)

SECTION M - EVALUATION FACTORS FOR AWARD

M7 SOCIOECONOMIC EVALUATION (DESC APR 2003)

The relative merits of the Socioeconomic Proposal will be evaluated based on the degree to which an offeror's proposal demonstrates the commitment to use, in performance of the offered requirements, small businesses and/or Historically Black Colleges/Universities or Minority Institutions (HBCUs/MIs).

NOTE: The offeror's proposals for socioeconomic support will be made a part of any resulting contract for use in determining how well the Contractor has adhered to its socioeconomic plan. This plan will be monitored by the Small Business Office of the Defense Energy Support Center as a means of assisting the Contracting Officer in determining how well the Contractor has in fact performed. This determination will then be used as a consideration prior to option exercise and future source selection decisions. Performance on prior contracts in subcontracting with and assisting small businesses and HBCUs/MIs will be part of past performance evaluation.

(DESC 52.215-9FB6)

M700 EVALUATION FOR AWARD (NATURAL GAS) (DESC FEB 2002)

(a) **BASIS FOR AWARD.**

(1) Evaluation and contract awards will be made using Best Value Source Selection procedures. In using Best Value Source Selection procedures, the Government will evaluate price and other noncost factors, to include Technical, Past Performance, and Socioeconomic Commitment. The relative importance of all noncost evaluation factors, in descending order of importance, is as follows:

- (i) Technical;
- (ii) Past Performance; and
- (iii) Socioeconomic Commitment.

The noncost evaluation factors (Technical, Past Performance, and Socioeconomic Commitment), when combined, are approximately equal to price.

(2) Award will be made to the offeror representing the best overall value to the Government for the line item under consideration. In determining best overall value, the Government will evaluate and rate each offeror's technical proposal, past performance, and socioeconomic commitment using preestablished standards. The offer selected as the best value will be that which represents the best tradeoff to the Government when comparing price against the non-cost factors. The Government may make award to other than the lowest

priced offeror; however, the Government will not pay a premium that it considers disproportionate to the perceived benefits of the higher priced proposal. Final award selection will be made by the Source Selection Authority.

(b) **DESCRIPTION OF NON-COST EVALUATION FACTORS.**

(1) **TECHNICAL AND PREVIOUS DELIVERY EXPERIENCE.**

(i) **Transportation Experience.** An offeror's experience transporting natural gas over the interstate pipeline system and/or purchase history at the relevant local distribution company (LDC).

(ii) **Supply Management Experience.** An offeror's experience providing Supply Management behind LDCs and on the pipelines.

(2) **PAST PERFORMANCE.**

(i) The Government will evaluate the offeror's experience over the last two years delivering similar requirements. The Government may consider information obtained from sources contained in the offeror's Experience with Endusers Submission (attached to the solicitation), past and present customers, other subcontractors, and any others sources who may have useful information. The Government may also rely solely on the offeror's prior past performance under DESC contracts. A record of acceptable past performance will not result in a favorable assessment of an otherwise unacceptable proposal. An offeror without a record of relevant past performance, or for whom information on past performance is not available, will not be evaluated favorably or unfavorably.

(ii) The subfactors listed below, which are equal to one another in importance, will be used to evaluate past performance:

(A) **Quality of Product or Service.** Assessment of the offeror's ability to conform to contract requirements, specifications, and standards of good workmanship.

(B) **Schedule.** Assessment of the offeror's ability to meet delivery schedules, to respond to administrative issues in a timely manner, and to complete a contract.

(C) **Business Relations.** Assessment of the offeror's commitment to maintaining an acceptable level of performance and customer satisfaction, and to meeting small business subcontracting goals when applicable. The offeror's history of reasonable and cooperative behavior, participation in problem identification and corrective action measures will be considered.

(3) **SOCIOECONOMIC COMMITMENT.** All offerors, regardless of business size, will be rated. Offerors demonstrating greater commitment to partnering and subcontracting with small businesses and Historically Black Colleges and Universities and Minority Institutions will receive more favorable ratings.

(c) **EVALUATION OF PRICE.**

(1) The Government will perform a price analysis to determine the reasonableness of proposed prices in accordance with FAR 15.404.

(2) The Government intends to evaluate price based on the total cost of the solicitation schedule elements associated with the line item(s) except the indexed supply price.

(DESC 52.209-9F80)

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 200401
YEAR 1, 2, 3
INSTALLATION MCALESTER AAP
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	23,763	0	23,763	
FEBRUARY	18,011	0	18,011	
MARCH	17,519	0	17,519	
APRIL	0	0	0	
MAY	0	0	0	
JUNE	0	0	0	
JULY	0	0	0	
AUGUST	0	0	0	
SEPTEMBER	0	0	0	
OCTOBER	0	0	0	
NOVEMBER	13,133	0	13,133	
DECEMBER	19,222	0	19,222	

LINE ITEM NUMBER 200401
YEAR 1, 2, 3
INSTALLATION MCALESTER AAP
TRANSPORTATION LI

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	33,202	5	33,202	
FEBRUARY	28,855	6	28,855	
MARCH	24,485	3	24,485	
APRIL	21,841	3	21,841	
MAY	11,019	3	11,019	
JUNE	8,479	3	8,479	
JULY	8,411	3	8,411	
AUGUST	8,704	3	8,704	
SEPTEMBER	8,364	3	8,364	
OCTOBER	14,858	3	14,858	
NOVEMBER	27,188	3	27,188	
DECEMBER	30,347	4	30,347	

LINE ITEM NUMBER 200501
YEAR 1, 2, 3
INSTALLATION FORT SILL, OK
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	204,079	0	204,079	
FEBRUARY	142,285	0	142,285	
MARCH	133,377	0	133,377	
APRIL	74,355	0	74,355	
MAY	30,937	0	30,937	
JUNE	27,425	0	27,425	
JULY	26,802	0	26,802	
AUGUST	28,598	0	28,598	
SEPTEMBER	25,830	0	25,830	
OCTOBER	35,610	0	35,610	
NOVEMBER	108,719	0	108,719	
DECEMBER	167,470	0	167,470	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 2006-1
YEAR 1, 2, 3
INSTALLATION TINKER AFB, OK
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	11,000	0	11,000	
FEBRUARY	8,200	0	8,200	
MARCH	8,000	0	8,000	
APRIL	4,000	0	4,000	
MAY	2,750	0	2,750	
JUNE	1,870	0	1,870	
JULY	1,760	0	1,760	
AUGUST	1,842	0	1,842	
SEPTEMBER	2,090	0	2,090	
OCTOBER	3,000	0	3,000	
NOVEMBER	6,700	0	6,700	
DECEMBER	9,000	0	9,000	

LINE ITEM NUMBER 2006-1
YEAR 1, 2, 3
INSTALLATION TINKER AFB, OK
TRANSPORTATION IT

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	315,000	31	315,000	
FEBRUARY	280,000	28	280,000	
MARCH	275,000	31	275,000	
APRIL	181,500	30	181,500	
MAY	152,350	31	152,350	
JUNE	140,000	30	140,000	
JULY	158,400	31	158,400	
AUGUST	150,000	31	150,000	
SEPTEMBER	148,500	30	148,500	
OCTOBER	140,000	31	140,000	
NOVEMBER	230,000	30	230,000	
DECEMBER	308,000	31	308,000	

LINE ITEM NUMBER 2006-8A
YEAR 1, 2, 3
INSTALLATION VANCE AFB, OK
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	16,993	0	16,993	
FEBRUARY	15,723	0	15,723	
MARCH	11,892	0	11,892	
APRIL	4,608	0	4,608	
MAY	2,088	0	2,088	
JUNE	1,606	0	1,606	
JULY	1,481	0	1,481	
AUGUST	1,396	0	1,396	
SEPTEMBER	1,490	0	1,490	
OCTOBER	4,080	0	4,080	
NOVEMBER	9,441	0	9,441	
DECEMBER	14,774	0	14,774	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 200701
YEAR 1, 2, 3
INSTALLATION DOE PANTEX PLANT, TX
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	59,000	0	59,000	
FEBRUARY	52,000	0	52,000	
MARCH	50,000	0	50,000	
APRIL	40,000	0	40,000	
MAY	30,000	0	30,000	
JUNE	26,000	0	26,000	
JULY	26,000	0	26,000	
AUGUST	26,000	0	26,000	
SEPTEMBER	26,000	0	26,000	
OCTOBER	31,000	0	31,000	
NOVEMBER	47,000	0	47,000	
DECEMBER	58,000	0	58,000	

LINE ITEM NUMBER 200801
YEAR 1, 2, 3
INSTALLATION KIRTLAND AFB/DOE SANDIA
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	190,000	0	190,000	
FEBRUARY	160,000	0	160,000	
MARCH	141,000	0	141,000	
APRIL	105,000	0	105,000	
MAY	69,000	0	69,000	
JUNE	55,000	0	55,000	
JULY	53,000	0	53,000	
AUGUST	53,000	0	53,000	
SEPTEMBER	54,000	0	54,000	
OCTOBER	96,000	0	96,000	
NOVEMBER	149,000	0	149,000	
DECEMBER	189,000	0	189,000	

LINE ITEM NUMBER 200901
YEAR 1, 2, 3
INSTALLATION DOE LOS ALAMOS LAB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	170,000	0	170,000	
FEBRUARY	150,000	0	150,000	
MARCH	140,000	0	140,000	
APRIL	110,000	0	110,000	
MAY	80,000	0	80,000	
JUNE	60,000	0	60,000	
JULY	50,000	0	50,000	
AUGUST	60,000	0	60,000	
SEPTEMBER	70,000	0	70,000	
OCTOBER	100,000	0	100,000	
NOVEMBER	140,000	0	140,000	
DECEMBER	170,000	0	170,000	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 201102
YEAR 1, 2, 3
INSTALLATION WHITE SANDS MISSILE RANGE
TRANSPORTATION IT

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	33,200	31	33,200	
FEBRUARY	28,700	28	28,700	
MARCH	19,200	31	19,200	
APRIL	7,350	30	7,350	
MAY	3,600	31	3,600	
JUNE	2,850	30	2,850	
JULY	3,400	31	3,400	
AUGUST	3,400	31	3,400	
SEPTEMBER	3,350	30	3,350	
OCTOBER	7,400	31	7,400	
NOVEMBER	25,500	30	25,500	
DECEMBER	35,000	31	35,000	

LINE ITEM NUMBER 201301
YEAR 1, 2, 3
INSTALLATION NAVAL STATION INGLESIDE
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	4,900	0	4,900	
FEBRUARY	4,300	0	4,300	
MARCH	3,300	0	3,300	
APRIL	2,400	0	2,400	
MAY	1,800	0	1,800	
JUNE	1,200	0	1,200	
JULY	1,400	0	1,400	
AUGUST	1,200	0	1,200	
SEPTEMBER	1,300	0	1,300	
OCTOBER	1,800	0	1,800	
NOVEMBER	2,800	0	2,800	
DECEMBER	4,300	0	4,300	

LINE ITEM NUMBER 201401
YEAR 1, 2, 3
INSTALLATION VAMC NASHVILLE
TRANSPORTATION LI

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	11,000	8	11,000	
FEBRUARY	10,000	8	10,000	
MARCH	9,887	3	9,887	
APRIL	8,500	3	8,500	
MAY	6,750	3	6,750	
JUNE	5,965	3	5,965	
JULY	5,144	3	5,144	
AUGUST	5,256	3	5,256	
SEPTEMBER	5,806	3	5,806	
OCTOBER	6,900	3	6,900	
NOVEMBER	9,517	3	9,517	
DECEMBER	10,500	6	10,500	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 201601
YEAR 1, 2, 3
INSTALLATION LONE STAR AAP
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	40,119	0	40,119	
FEBRUARY	30,571	0	30,571	
MARCH	24,121	0	24,121	
APRIL	14,611	0	14,611	
MAY	9,107	0	9,107	
JUNE	8,484	0	8,484	
JULY	7,226	0	7,226	
AUGUST	9,350	0	9,350	
SEPTEMBER	9,259	0	9,259	
OCTOBER	12,654	0	12,654	
NOVEMBER	20,827	0	20,827	
DECEMBER	31,476	0	31,476	

LINE ITEM NUMBER 201602
YEAR 1, 2, 3
INSTALLATION RED RIVER ARMY DEPOT, TX
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	23,280	0	23,280	
FEBRUARY	21,376	0	21,376	
MARCH	17,883	0	17,883	
APRIL	12,424	0	12,424	
MAY	4,133	0	4,133	
JUNE	4,974	0	4,974	
JULY	3,294	0	3,294	
AUGUST	3,786	0	3,786	
SEPTEMBER	4,052	0	4,052	
OCTOBER	9,500	0	9,500	
NOVEMBER	15,043	0	15,043	
DECEMBER	21,807	0	21,807	

LINE ITEM NUMBER 201701
YEAR 1, 2, 3
INSTALLATION PINE BLUFF ARSENAL
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	73,000	0	73,000	
FEBRUARY	58,000	0	58,000	
MARCH	51,000	0	51,000	
APRIL	43,000	0	43,000	
MAY	39,000	0	39,000	
JUNE	37,000	0	37,000	
JULY	37,000	0	37,000	
AUGUST	37,000	0	37,000	
SEPTEMBER	39,000	0	39,000	
OCTOBER	43,000	0	43,000	
NOVEMBER	53,000	0	53,000	
DECEMBER	73,000	0	73,000	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 201702
YEAR 1, 2, 3
INSTALLATION PINE BLUFF ARSENAL NORTHSIDE
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	3,000	0	3,000	
FEBRUARY	3,000	0	3,000	
MARCH	3,000	0	3,000	
APRIL	3,000	0	3,000	
MAY	3,000	0	3,000	
JUNE	3,000	0	3,000	
JULY	3,000	0	3,000	
AUGUST	3,000	0	3,000	
SEPTEMBER	3,000	0	3,000	
OCTOBER	3,000	0	3,000	
NOVEMBER	3,000	0	3,000	
DECEMBER	3,000	0	3,000	

LINE ITEM NUMBER 201801
YEAR 1, 2, 3
INSTALLATION TYNDALL AFB, FL
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	22,080	0	22,080	
FEBRUARY	18,055	0	18,055	
MARCH	13,800	0	13,800	
APRIL	7,015	0	7,015	
MAY	5,520	0	5,520	
JUNE	4,945	0	4,945	
JULY	4,830	0	4,830	
AUGUST	4,830	0	4,830	
SEPTEMBER	4,945	0	4,945	
OCTOBER	7,130	0	7,130	
NOVEMBER	10,925	0	10,925	
DECEMBER	20,240	0	20,240	

LINE ITEM NUMBER 201901
YEAR 1, 2, 3
INSTALLATION NAS JACKSONVILLE
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	21,700	0	21,700	
FEBRUARY	19,600	0	19,600	
MARCH	21,700	0	21,700	
APRIL	21,000	0	21,000	
MAY	21,700	0	21,700	
JUNE	21,000	0	21,000	
JULY	20,800	0	20,800	
AUGUST	20,700	0	20,700	
SEPTEMBER	20,800	0	20,800	
OCTOBER	21,700	0	21,700	
NOVEMBER	21,000	0	21,000	
DECEMBER	21,700	0	21,700	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 201901
YEAR 1, 2, 3
INSTALLATION NAS JACKSONVILLE
TRANSPORTATION IT

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	24,100	31	24,100	
FEBRUARY	19,500	28	19,500	
MARCH	12,200	31	12,200	
APRIL	3,400	30	3,400	
MAY	0	31	0	
JUNE	0	30	0	
JULY	0	31	0	
AUGUST	0	31	0	
SEPTEMBER	0	30	0	
OCTOBER	2,800	31	2,800	
NOVEMBER	7,100	30	7,100	
DECEMBER	21,600	31	21,600	

LINE ITEM NUMBER 201903
YEAR 1, 2, 3
INSTALLATION NAVAL STATION MAYPORT
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	22,320	0	22,320	
FEBRUARY	19,960	0	19,960	
MARCH	23,720	0	23,720	
APRIL	19,700	0	19,700	
MAY	20,120	0	20,120	
JUNE	21,600	0	21,600	
JULY	19,920	0	19,920	
AUGUST	18,320	0	18,320	
SEPTEMBER	19,700	0	19,700	
OCTOBER	20,720	0	20,720	
NOVEMBER	18,500	0	18,500	
DECEMBER	20,820	0	20,820	

LINE ITEM NUMBER 201903
YEAR 1, 2, 3
INSTALLATION NAVAL STATION MAYPORT
TRANSPORTATION IT

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	1,950	31	1,950	
FEBRUARY	1,390	28	1,390	
MARCH	950	31	950	
APRIL	0	30	0	
MAY	0	31	0	
JUNE	0	30	0	
JULY	0	31	0	
AUGUST	0	31	0	
SEPTEMBER	0	30	0	
OCTOBER	0	31	0	
NOVEMBER	400	30	400	
DECEMBER	1,650	31	1,650	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 202001
YEAR 1, 2, 3
INSTALLATION PATRICK AFB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	9,558	0	9,558	
FEBRUARY	7,049	0	7,049	
MARCH	5,956	0	5,956	
APRIL	4,420	0	4,420	
MAY	3,929	0	3,929	
JUNE	3,578	0	3,578	
JULY	3,036	0	3,036	
AUGUST	3,099	0	3,099	
SEPTEMBER	3,261	0	3,261	
OCTOBER	2,859	0	2,859	
NOVEMBER	3,460	0	3,460	
DECEMBER	4,706	0	4,706	

LINE ITEM NUMBER 202002
YEAR 1, 2, 3
INSTALLATION JOHN F. KENNEDY SPACE CENTER
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	7,363	0	7,363	
FEBRUARY	6,401	0	6,401	
MARCH	5,899	0	5,899	
APRIL	5,646	0	5,646	
MAY	5,098	0	5,098	
JUNE	4,221	0	4,221	
JULY	4,534	0	4,534	
AUGUST	4,661	0	4,661	
SEPTEMBER	4,894	0	4,894	
OCTOBER	5,180	0	5,180	
NOVEMBER	6,108	0	6,108	
DECEMBER	6,470	0	6,470	

LINE ITEM NUMBER 202002
YEAR 1, 2, 3
INSTALLATION JOHN F. KENNEDY SPACE CENTER
TRANSPORTATION IT

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	28,557	31	28,557	
FEBRUARY	26,176	28	26,176	
MARCH	25,860	31	25,860	
APRIL	25,252	30	25,252	
MAY	23,909	31	23,909	
JUNE	22,197	30	22,197	
JULY	23,432	31	23,432	
AUGUST	22,281	31	22,281	
SEPTEMBER	22,905	30	22,905	
OCTOBER	24,610	31	24,610	
NOVEMBER	25,619	30	25,619	
DECEMBER	24,837	31	24,837	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 202004
YEAR 1, 2, 3
INSTALLATION CAPE CANAVERAL AIR STATION
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	5,500	0	5,500	
FEBRUARY	5,500	0	5,500	
MARCH	5,500	0	5,500	
APRIL	5,500	0	5,500	
MAY	5,500	0	5,500	
JUNE	5,500	0	5,500	
JULY	5,500	0	5,500	
AUGUST	5,500	0	5,500	
SEPTEMBER	5,500	0	5,500	
OCTOBER	5,500	0	5,500	
NOVEMBER	5,500	0	5,500	
DECEMBER	5,500	0	5,500	

LINE ITEM NUMBER 202101
YEAR 1, 2, 3
INSTALLATION FORT POLK, LA
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	45,235	0	45,235	
FEBRUARY	25,128	0	25,128	
MARCH	22,400	0	22,400	
APRIL	15,728	0	15,728	
MAY	10,500	0	10,500	
JUNE	8,654	0	8,654	
JULY	9,175	0	9,175	
AUGUST	9,003	0	9,003	
SEPTEMBER	5,392	0	5,392	
OCTOBER	14,287	0	14,287	
NOVEMBER	27,730	0	27,730	
DECEMBER	47,430	0	47,430	

LINE ITEM NUMBER 202102
YEAR 1, 2, 3
INSTALLATION NAS PENSACOLA
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	72,000	0	72,000	
FEBRUARY	57,000	0	57,000	
MARCH	43,000	0	43,000	
APRIL	33,250	0	33,250	
MAY	27,000	0	27,000	
JUNE	26,000	0	26,000	
JULY	26,000	0	26,000	
AUGUST	26,000	0	26,000	
SEPTEMBER	26,000	0	26,000	
OCTOBER	27,000	0	27,000	
NOVEMBER	32,000	0	32,000	
DECEMBER	65,000	0	65,000	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 202201
YEAR 1, 2, 3
INSTALLATION CHARLESTON AFB
TRANSPORTATION LI

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	22,000	8	22,000	
FEBRUARY	16,000	8	16,000	
MARCH	6,500	3	6,500	
APRIL	4,300	3	4,300	
MAY	2,000	3	2,000	
JUNE	1,700	3	1,700	
JULY	1,700	3	1,700	
AUGUST	1,700	3	1,700	
SEPTEMBER	2,100	3	2,100	
OCTOBER	2,800	3	2,800	
NOVEMBER	6,000	3	6,000	
DECEMBER	16,000	6	16,000	

LINE ITEM NUMBER 20230103
YEAR 1, 2, 3
INSTALLATION CAMP LEJUENE
TRANSPORTATION LI

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	73,541	3	73,541	
FEBRUARY	57,997	3	57,997	
MARCH	62,632	3	62,632	
APRIL	51,746	3	51,746	
MAY	34,937	3	34,937	
JUNE	32,837	3	32,837	
JULY	32,644	3	32,644	
AUGUST	29,769	3	29,769	
SEPTEMBER	29,873	3	29,873	
OCTOBER	73,685	3	73,685	
NOVEMBER	58,300	3	58,300	
DECEMBER	78,983	3	78,983	

LINE ITEM NUMBER 202401
YEAR 1, 2, 3
INSTALLATION MARINE CORPS LOGISTICS BASE, GA
TRANSPORTATION IT

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	41,230	31	41,230	
FEBRUARY	34,440	28	34,440	
MARCH	29,450	31	29,450	
APRIL	15,300	30	15,300	
MAY	12,710	31	12,710	
JUNE	11,700	30	11,700	
JULY	12,090	31	12,090	
AUGUST	12,400	31	12,400	
SEPTEMBER	12,000	30	12,000	
OCTOBER	15,190	31	15,190	
NOVEMBER	30,600	30	30,600	
DECEMBER	35,650	31	35,650	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 202601
YEAR 1, 2, 3
INSTALLATION DOE OAK RIDGE
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	100,000	0	100,000	
FEBRUARY	90,000	0	90,000	
MARCH	100,000	0	100,000	
APRIL	97,710	0	97,710	
MAY	98,513	0	98,513	
JUNE	92,468	0	92,468	
JULY	98,169	0	98,169	
AUGUST	94,295	0	94,295	
SEPTEMBER	94,023	0	94,023	
OCTOBER	100,710	0	100,710	
NOVEMBER	69,960	0	69,960	
DECEMBER	100,000	0	100,000	

LINE ITEM NUMBER 202601
YEAR 1, 2, 3
INSTALLATION DOE OAK RIDGE
TRANSPORTATION IT

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	57,799	31	57,799	
FEBRUARY	53,422	28	53,422	
MARCH	44,175	31	44,175	
APRIL	58,621	30	58,621	
MAY	14,448	31	14,448	
JUNE	4,971	30	4,971	
JULY	6,438	31	6,438	
AUGUST	1,708	31	1,708	
SEPTEMBER	687	30	687	
OCTOBER	23,126	31	23,126	
NOVEMBER	21,069	30	21,069	
DECEMBER	39,520	31	39,520	

LINE ITEM NUMBER 203101
YEAR 1, 2, 3
INSTALLATION FORT STEWART, GA
TRANSPORTATION IT

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	28,000	31	28,000	
FEBRUARY	22,000	28	22,000	
MARCH	20,000	31	20,000	
APRIL	12,000	30	12,000	
MAY	10,000	31	10,000	
JUNE	8,000	30	8,000	
JULY	8,000	31	8,000	
AUGUST	8,000	31	8,000	
SEPTEMBER	8,000	30	8,000	
OCTOBER	9,000	31	9,000	
NOVEMBER	20,000	30	20,000	
DECEMBER	22,000	31	22,000	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 203102
YEAR 1, 2, 3
INSTALLATION NAVAL SUBMARINE BASE, KINGS BAY
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	1,305	0	1,305	
FEBRUARY	1,285	0	1,285	
MARCH	1,045	0	1,045	
APRIL	827	0	827	
MAY	700	0	700	
JUNE	603	0	603	
JULY	576	0	576	
AUGUST	493	0	493	
SEPTEMBER	574	0	574	
OCTOBER	606	0	606	
NOVEMBER	975	0	975	
DECEMBER	1,082	0	1,082	

LINE ITEM NUMBER 203102
YEAR 1, 2, 3
INSTALLATION NAVAL SUBMARINE BASE, KINGS BAY
TRANSPORTATION IT

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	29,903	31	29,903	
FEBRUARY	29,701	28	29,701	
MARCH	24,956	31	24,956	
APRIL	21,111	30	21,111	
MAY	17,778	31	17,778	
JUNE	15,556	30	15,556	
JULY	14,444	31	14,444	
AUGUST	14,444	31	14,444	
SEPTEMBER	15,556	30	15,556	
OCTOBER	16,667	31	16,667	
NOVEMBER	28,889	30	28,889	
DECEMBER	24,444	31	24,444	

LINE ITEM NUMBER 203103
YEAR 1, 2, 3
INSTALLATION FEDERAL LAW ENFORCEMENT TRAINING CENTER
TRANSPORTATION IT

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	6,770	31	6,770	
FEBRUARY	5,339	28	5,339	
MARCH	4,267	31	4,267	
APRIL	2,918	30	2,918	
MAY	2,107	31	2,107	
JUNE	1,745	30	1,745	
JULY	1,472	31	1,472	
AUGUST	1,513	31	1,513	
SEPTEMBER	1,561	30	1,561	
OCTOBER	2,170	31	2,170	
NOVEMBER	3,892	30	3,892	
DECEMBER	6,020	31	6,020	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 203103
YEAR 1, 2, 3
INSTALLATION FEDERAL LAW ENFORCEMENT TRAINING CENTER
TRANSPORTATION SF

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	1,860	0	1,860	
FEBRUARY	1,680	0	1,680	
MARCH	1,860	0	1,860	
APRIL	1,800	0	1,800	
MAY	1,860	0	1,860	
JUNE	1,800	0	1,800	
JULY	1,860	0	1,860	
AUGUST	1,860	0	1,860	
SEPTEMBER	1,800	0	1,800	
OCTOBER	1,860	0	1,860	
NOVEMBER	1,800	0	1,800	
DECEMBER	1,860	0	1,860	

LINE ITEM NUMBER 203201
YEAR 1, 2, 3
INSTALLATION HUNTER ARMY AIRFIELD
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	11,600	0	11,600	
FEBRUARY	11,400	0	11,400	
MARCH	7,800	0	7,800	
APRIL	6,500	0	6,500	
MAY	5,000	0	5,000	
JUNE	5,000	0	5,000	
JULY	3,800	0	3,800	
AUGUST	3,600	0	3,600	
SEPTEMBER	3,800	0	3,800	
OCTOBER	4,000	0	4,000	
NOVEMBER	7,500	0	7,500	
DECEMBER	9,900	0	9,900	

LINE ITEM NUMBER 203203
YEAR 1, 2, 3
INSTALLATION HARRY MILTON KANDELL USARC
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	68	0	68	
FEBRUARY	110	0	110	
MARCH	90	0	90	
APRIL	24	0	24	
MAY	48	0	48	
JUNE	32	0	32	
JULY	10	0	10	
AUGUST	11	0	11	
SEPTEMBER	9	0	9	
OCTOBER	35	0	35	
NOVEMBER	166	0	166	
DECEMBER	156	0	156	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 203301
YEAR 1, 2, 3
INSTALLATION FORT GORDON, GA
TRANSPORTATION IT

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	33,000	31	33,000	
FEBRUARY	27,000	28	27,000	
MARCH	17,000	31	17,000	
APRIL	4,000	30	4,000	
MAY	0	31	0	
JUNE	0	30	0	
JULY	0	31	0	
AUGUST	0	31	0	
SEPTEMBER	0	30	0	
OCTOBER	2,000	31	2,000	
NOVEMBER	18,000	30	18,000	
DECEMBER	32,000	31	32,000	

LINE ITEM NUMBER 203301
YEAR 1, 2, 3
INSTALLATION FORT GORDON, GA
TRANSPORTATION SF

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	42,000	0	42,000	
FEBRUARY	38,000	0	38,000	
MARCH	42,000	0	42,000	
APRIL	32,000	0	32,000	
MAY	29,000	0	29,000	
JUNE	26,000	0	26,000	
JULY	23,000	0	23,000	
AUGUST	23,000	0	23,000	
SEPTEMBER	26,000	0	26,000	
OCTOBER	42,000	0	42,000	
NOVEMBER	41,000	0	41,000	
DECEMBER	42,000	0	42,000	

LINE ITEM NUMBER 203303
YEAR 1, 2, 3
INSTALLATION AUGUSTA USARC/AMSA
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	290	0	290	
FEBRUARY	295	0	295	
MARCH	182	0	182	
APRIL	52	0	52	
MAY	37	0	37	
JUNE	25	0	25	
JULY	23	0	23	
AUGUST	25	0	25	
SEPTEMBER	23	0	23	
OCTOBER	23	0	23	
NOVEMBER	192	0	192	
DECEMBER	276	0	276	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 203401
YEAR 1, 2, 3
INSTALLATION DOBBINS ARB, GA
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	6,810	0	6,810	
FEBRUARY	6,410	0	6,410	
MARCH	5,425	0	5,425	
APRIL	2,392	0	2,392	
MAY	563	0	563	
JUNE	343	0	343	
JULY	366	0	366	
AUGUST	496	0	496	
SEPTEMBER	472	0	472	
OCTOBER	1,367	0	1,367	
NOVEMBER	5,835	0	5,835	
DECEMBER	6,857	0	6,857	

LINE ITEM NUMBER 203405
YEAR 1, 2, 3
INSTALLATION ATLANTA USARC
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	590	0	590	
FEBRUARY	518	0	518	
MARCH	447	0	447	
APRIL	132	0	132	
MAY	88	0	88	
JUNE	61	0	61	
JULY	26	0	26	
AUGUST	40	0	40	
SEPTEMBER	29	0	29	
OCTOBER	31	0	31	
NOVEMBER	351	0	351	
DECEMBER	553	0	553	

LINE ITEM NUMBER 203406
YEAR 1, 2, 3
INSTALLATION NAS ATLANTA
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	2,449	0	2,449	
FEBRUARY	2,639	0	2,639	
MARCH	2,552	0	2,552	
APRIL	773	0	773	
MAY	290	0	290	
JUNE	205	0	205	
JULY	189	0	189	
AUGUST	196	0	196	
SEPTEMBER	188	0	188	
OCTOBER	481	0	481	
NOVEMBER	2,233	0	2,233	
DECEMBER	3,167	0	3,167	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 203501
YEAR 1, 2, 3
INSTALLATION ATHENS NAVAL SUPPLY CORPS SCHOOL
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	330	0	330	
FEBRUARY	865	0	865	
MARCH	315	0	315	
APRIL	295	0	295	
MAY	120	0	120	
JUNE	65	0	65	
JULY	60	0	60	
AUGUST	55	0	55	
SEPTEMBER	60	0	60	
OCTOBER	65	0	65	
NOVEMBER	145	0	145	
DECEMBER	200	0	200	

LINE ITEM NUMBER 203503
YEAR 1, 2, 3
INSTALLATION ATHENS USARC
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	307	0	307	
FEBRUARY	345	0	345	
MARCH	284	0	284	
APRIL	127	0	127	
MAY	34	0	34	
JUNE	10	0	10	
JULY	4	0	4	
AUGUST	4	0	4	
SEPTEMBER	10	0	10	
OCTOBER	32	0	32	
NOVEMBER	316	0	316	
DECEMBER	375	0	375	

LINE ITEM NUMBER 203601
YEAR 1, 2, 3
INSTALLATION MOODY AFB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	1,414	0	1,414	
FEBRUARY	1,388	0	1,388	
MARCH	1,164	0	1,164	
APRIL	625	0	625	
MAY	578	0	578	
JUNE	602	0	602	
JULY	565	0	565	
AUGUST	580	0	580	
SEPTEMBER	701	0	701	
OCTOBER	766	0	766	
NOVEMBER	850	0	850	
DECEMBER	1,293	0	1,293	

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LINE ITEM NUMBER 203601
YEAR 1, 2, 3
INSTALLATION MOODY AFB
TRANSPORTATION SF

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	8,000	0	8,000	
FEBRUARY	6,500	0	6,500	
MARCH	5,000	0	5,000	
APRIL	3,000	0	3,000	
MAY	2,500	0	2,500	
JUNE	2,400	0	2,400	
JULY	2,400	0	2,400	
AUGUST	2,400	0	2,400	
SEPTEMBER	2,400	0	2,400	
OCTOBER	2,700	0	2,700	
NOVEMBER	5,000	0	5,000	
DECEMBER	7,500	0	7,500	

LINE ITEM NUMBER 203702
YEAR 1, 2, 3
INSTALLATION CARROLLTON USARC
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	109	0	109	
FEBRUARY	139	0	139	
MARCH	104	0	104	
APRIL	78	0	78	
MAY	27	0	27	
JUNE	7	0	7	
JULY	7	0	7	
AUGUST	6	0	6	
SEPTEMBER	7	0	7	
OCTOBER	6	0	6	
NOVEMBER	54	0	54	
DECEMBER	106	0	106	

LINE ITEM NUMBER 203802
YEAR 1, 2, 3
INSTALLATION MACON USARC
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	92	0	92	
FEBRUARY	100	0	100	
MARCH	97	0	97	
APRIL	44	0	44	
MAY	127	0	127	
JUNE	25	0	25	
JULY	16	0	16	
AUGUST	17	0	17	
SEPTEMBER	19	0	19	
OCTOBER	57	0	57	
NOVEMBER	162	0	162	
DECEMBER	161	0	161	

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LINE ITEM NUMBER 203902
YEAR 1, 2, 3
INSTALLATION THOMAS H. GLENN USARC
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	297	0	297	
FEBRUARY	306	0	306	
MARCH	305	0	305	
APRIL	236	0	236	
MAY	235	0	235	
JUNE	189	0	189	
JULY	120	0	120	
AUGUST	15	0	15	
SEPTEMBER	13	0	13	
OCTOBER	29	0	29	
NOVEMBER	322	0	322	
DECEMBER	320	0	320	

LINE ITEM NUMBER 204001
YEAR 1, 2, 3
INSTALLATION LITTLE ROCK AFB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	44,327	0	44,327	
FEBRUARY	33,327	0	33,327	
MARCH	31,070	0	31,070	
APRIL	14,678	0	14,678	
MAY	7,539	0	7,539	
JUNE	5,496	0	5,496	
JULY	5,170	0	5,170	
AUGUST	5,060	0	5,060	
SEPTEMBER	5,867	0	5,867	
OCTOBER	10,601	0	10,601	
NOVEMBER	28,575	0	28,575	
DECEMBER	40,078	0	40,078	

LINE ITEM NUMBER 204301
YEAR 1, 2, 3
INSTALLATION FCI BUTNER
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	9,000	0	9,000	
FEBRUARY	7,000	0	7,000	
MARCH	6,000	0	6,000	
APRIL	4,500	0	4,500	
MAY	3,000	0	3,000	
JUNE	3,000	0	3,000	
JULY	3,000	0	3,000	
AUGUST	3,000	0	3,000	
SEPTEMBER	3,000	0	3,000	
OCTOBER	3,000	0	3,000	
NOVEMBER	3,500	0	3,500	
DECEMBER	7,000	0	7,000	

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LINE ITEM NUMBER 204301
YEAR 1, 2, 3
INSTALLATION FCI BUTNER
TRANSPORTATION LI

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	6,000	10	6,000	
FEBRUARY	5,500	11	5,500	
MARCH	6,000	7	6,000	
APRIL	6,000	3	6,000	
MAY	5,500	4	5,500	
JUNE	7,000	3	7,000	
JULY	6,500	3	6,500	
AUGUST	6,000	3	6,000	
SEPTEMBER	7,000	5	7,000	
OCTOBER	8,000	3	8,000	
NOVEMBER	7,000	3	7,000	
DECEMBER	8,000	14	8,000	

LINE ITEM NUMBER 204401
YEAR 1, 2, 3
INSTALLATION FORT HUACHUCA, AZ
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	58,000	0	58,000	
FEBRUARY	58,000	0	58,000	
MARCH	35,000	0	35,000	
APRIL	15,000	0	15,000	
MAY	9,000	0	9,000	
JUNE	8,000	0	8,000	
JULY	8,000	0	8,000	
AUGUST	8,000	0	8,000	
SEPTEMBER	8,000	0	8,000	
OCTOBER	12,000	0	12,000	
NOVEMBER	35,000	0	35,000	
DECEMBER	55,000	0	55,000	

LINE ITEM NUMBER 204501
YEAR 1, 2, 3
INSTALLATION MACDILL AFB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	11,045	0	11,045	
FEBRUARY	9,188	0	9,188	
MARCH	6,897	0	6,897	
APRIL	6,713	0	6,713	
MAY	5,824	0	5,824	
JUNE	3,922	0	3,922	
JULY	3,808	0	3,808	
AUGUST	5,423	0	5,423	
SEPTEMBER	3,632	0	3,632	
OCTOBER	6,243	0	6,243	
NOVEMBER	6,922	0	6,922	
DECEMBER	8,175	0	8,175	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 205101
YEAR 1, 2, 3
INSTALLATION COASTAL SYSTEMS STN (MAIN LAB),
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	4,190	0	4,190	
FEBRUARY	3,810	0	3,810	
MARCH	2,800	0	2,800	
APRIL	2,170	0	2,170	
MAY	1,400	0	1,400	
JUNE	610	0	610	
JULY	480	0	480	
AUGUST	480	0	480	
SEPTEMBER	480	0	480	
OCTOBER	1,260	0	1,260	
NOVEMBER	2,800	0	2,800	
DECEMBER	3,780	0	3,780	

LINE ITEM NUMBER 205102
YEAR 1, 2, 3
INSTALLATION COASTAL SYSTEMS STN (DIVE SCHOOL)
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	1,090	0	1,090	
FEBRUARY	1,040	0	1,040	
MARCH	980	0	980	
APRIL	760	0	760	
MAY	450	0	450	
JUNE	290	0	290	
JULY	80	0	80	
AUGUST	65	0	65	
SEPTEMBER	90	0	90	
OCTOBER	330	0	330	
NOVEMBER	750	0	750	
DECEMBER	1,030	0	1,030	

LINE ITEM NUMBER 400101
YEAR 1, 2, 3
INSTALLATION HILL AFB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	284,400	0	284,400	
FEBRUARY	252,200	0	252,200	
MARCH	229,400	0	229,400	
APRIL	102,450	0	102,450	
MAY	94,400	0	94,400	
JUNE	92,000	0	92,000	
JULY	84,400	0	84,400	
AUGUST	84,400	0	84,400	
SEPTEMBER	82,000	0	82,000	
OCTOBER	105,865	0	105,865	
NOVEMBER	212,000	0	212,000	
DECEMBER	269,400	0	269,400	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 400101
YEAR 1, 2, 3
INSTALLATION HILL AFB
TRANSPORTATION LI

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	0	0	0	
FEBRUARY	0	0	0	
MARCH	0	0	0	
APRIL	212,000	6	212,000	
MAY	145,400	6	145,400	
JUNE	112,000	6	112,000	
JULY	115,400	6	115,400	
AUGUST	117,400	6	117,400	
SEPTEMBER	112,000	6	112,000	
OCTOBER	186,400	6	186,400	
NOVEMBER	0	0	0	
DECEMBER	0	0	0	

LINE ITEM NUMBER 400201
YEAR 1, 2, 3
INSTALLATION TOOELE ARMY DEPOT
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	43,000	0	43,000	
FEBRUARY	43,000	0	43,000	
MARCH	40,000	0	40,000	
APRIL	38,000	0	38,000	
MAY	32,000	0	32,000	
JUNE	30,000	0	30,000	
JULY	26,000	0	26,000	
AUGUST	26,000	0	26,000	
SEPTEMBER	30,000	0	30,000	
OCTOBER	32,000	0	32,000	
NOVEMBER	38,000	0	38,000	
DECEMBER	40,000	0	40,000	

LINE ITEM NUMBER 400301
YEAR 1, 2, 3
INSTALLATION NELLIS AFB, NV
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	43,432	0	43,432	
FEBRUARY	37,564	0	37,564	
MARCH	15,835	0	15,835	
APRIL	15,226	0	15,226	
MAY	8,343	0	8,343	
JUNE	9,963	0	9,963	
JULY	7,810	0	7,810	
AUGUST	8,878	0	8,878	
SEPTEMBER	8,496	0	8,496	
OCTOBER	10,994	0	10,994	
NOVEMBER	26,813	0	26,813	
DECEMBER	41,563	0	41,563	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 400401
YEAR 1, 2, 3
INSTALLATION MALMSTROM AFB, MT
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	37,975	0	37,975	
FEBRUARY	23,100	0	23,100	
MARCH	20,925	0	20,925	
APRIL	20,250	0	20,250	
MAY	29,450	0	29,450	
JUNE	6,750	0	6,750	
JULY	4,650	0	4,650	
AUGUST	3,720	0	3,720	
SEPTEMBER	10,200	0	10,200	
OCTOBER	40,300	0	40,300	
NOVEMBER	45,000	0	45,000	
DECEMBER	41,850	0	41,850	

LINE ITEM NUMBER 40050101
YEAR 1, 2, 3
INSTALLATION NAS LEMOORE
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	36,000	0	36,000	
FEBRUARY	24,000	0	24,000	
MARCH	23,000	0	23,000	
APRIL	8,000	0	8,000	
MAY	5,000	0	5,000	
JUNE	3,700	0	3,700	
JULY	3,600	0	3,600	
AUGUST	5,000	0	5,000	
SEPTEMBER	5,400	0	5,400	
OCTOBER	12,000	0	12,000	
NOVEMBER	22,000	0	22,000	
DECEMBER	36,000	0	36,000	

LINE ITEM NUMBER 40050102
YEAR 1, 2, 3
INSTALLATION NAWS POINT MUGU
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	17,400	0	17,400	
FEBRUARY	13,600	0	13,600	
MARCH	15,000	0	15,000	
APRIL	12,800	0	12,800	
MAY	6,800	0	6,800	
JUNE	5,000	0	5,000	
JULY	4,400	0	4,400	
AUGUST	4,200	0	4,200	
SEPTEMBER	4,000	0	4,000	
OCTOBER	5,500	0	5,500	
NOVEMBER	10,000	0	10,000	
DECEMBER	16,900	0	16,900	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 40050103
YEAR 1, 2, 3
INSTALLATION NCB PORT HUENEME
TRANSPORTATION F

MONTH	Total Quantity	Curtailement Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	12,900	0	12,900	
FEBRUARY	11,200	0	11,200	
MARCH	11,000	0	11,000	
APRIL	10,100	0	10,100	
MAY	6,800	0	6,800	
JUNE	4,700	0	4,700	
JULY	4,400	0	4,400	
AUGUST	4,500	0	4,500	
SEPTEMBER	3,700	0	3,700	
OCTOBER	4,600	0	4,600	
NOVEMBER	8,300	0	8,300	
DECEMBER	12,600	0	12,600	

LINE ITEM NUMBER 40050104
YEAR 1, 2, 3
INSTALLATION DFSP NORWALK
TRANSPORTATION F

MONTH	Total Quantity	Curtailement Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	2,700	0	2,700	
FEBRUARY	2,400	0	2,400	
MARCH	2,600	0	2,600	
APRIL	2,500	0	2,500	
MAY	2,500	0	2,500	
JUNE	2,400	0	2,400	
JULY	2,600	0	2,600	
AUGUST	2,900	0	2,900	
SEPTEMBER	2,300	0	2,300	
OCTOBER	3,000	0	3,000	
NOVEMBER	2,800	0	2,800	
DECEMBER	2,700	0	2,700	

LINE ITEM NUMBER 40050105
YEAR 1, 2, 3
INSTALLATION MCAGCC TWENTY NINE PALMS
TRANSPORTATION F

MONTH	Total Quantity	Curtailement Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	85,000	0	85,000	
FEBRUARY	75,000	0	75,000	
MARCH	55,000	0	55,000	
APRIL	55,000	0	55,000	
MAY	55,000	0	55,000	
JUNE	55,000	0	55,000	
JULY	55,000	0	55,000	
AUGUST	55,000	0	55,000	
SEPTEMBER	55,000	0	55,000	
OCTOBER	60,000	0	60,000	
NOVEMBER	65,000	0	65,000	
DECEMBER	80,000	0	80,000	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 40050108
YEAR 1, 2, 3
INSTALLATION MARCH ARB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	9,100	0	9,100	
FEBRUARY	8,700	0	8,700	
MARCH	8,000	0	8,000	
APRIL	5,000	0	5,000	
MAY	3,000	0	3,000	
JUNE	1,600	0	1,600	
JULY	1,300	0	1,300	
AUGUST	1,000	0	1,000	
SEPTEMBER	1,000	0	1,000	
OCTOBER	2,000	0	2,000	
NOVEMBER	6,500	0	6,500	
DECEMBER	9,100	0	9,100	

LINE ITEM NUMBER 40050109
YEAR 1, 2, 3
INSTALLATION VANDENBERG AFB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	30,295	0	30,295	
FEBRUARY	40,215	0	40,215	
MARCH	44,452	0	44,452	
APRIL	27,692	0	27,692	
MAY	26,336	0	26,336	
JUNE	25,118	0	25,118	
JULY	27,588	0	27,588	
AUGUST	29,869	0	29,869	
SEPTEMBER	31,996	0	31,996	
OCTOBER	31,942	0	31,942	
NOVEMBER	20,465	0	20,465	
DECEMBER	18,379	0	18,379	

LINE ITEM NUMBER 40050112
YEAR 1, 2, 3
INSTALLATION US PENITENTIARY, LOMPOC
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	18,000	0	18,000	
FEBRUARY	16,500	0	16,500	
MARCH	15,500	0	15,500	
APRIL	14,500	0	14,500	
MAY	12,000	0	12,000	
JUNE	8,500	0	8,500	
JULY	7,000	0	7,000	
AUGUST	6,500	0	6,500	
SEPTEMBER	7,000	0	7,000	
OCTOBER	9,500	0	9,500	
NOVEMBER	13,500	0	13,500	
DECEMBER	18,000	0	18,000	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 40050113
YEAR 1, 2, 3
INSTALLATION FCI TERMINAL ISLAND
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	4,700	0	4,700	
FEBRUARY	4,200	0	4,200	
MARCH	4,400	0	4,400	
APRIL	3,800	0	3,800	
MAY	3,600	0	3,600	
JUNE	2,400	0	2,400	
JULY	2,400	0	2,400	
AUGUST	2,400	0	2,400	
SEPTEMBER	2,400	0	2,400	
OCTOBER	3,600	0	3,600	
NOVEMBER	4,000	0	4,000	
DECEMBER	4,700	0	4,700	

LINE ITEM NUMBER 40050114
YEAR 1, 2, 3
INSTALLATION LOS ANGELES AFB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	3,389	0	3,389	
FEBRUARY	3,839	0	3,839	
MARCH	4,077	0	4,077	
APRIL	4,037	0	4,037	
MAY	3,690	0	3,690	
JUNE	2,813	0	2,813	
JULY	1,802	0	1,802	
AUGUST	1,853	0	1,853	
SEPTEMBER	2,343	0	2,343	
OCTOBER	2,260	0	2,260	
NOVEMBER	2,297	0	2,297	
DECEMBER	4,094	0	4,094	

LINE ITEM NUMBER 40050115
YEAR 1, 2, 3
INSTALLATION VAMC, LOS ANGELES
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	37,270	0	37,270	
FEBRUARY	36,065	0	36,065	
MARCH	37,435	0	37,435	
APRIL	35,042	0	35,042	
MAY	31,013	0	31,013	
JUNE	27,674	0	27,674	
JULY	30,111	0	30,111	
AUGUST	27,110	0	27,110	
SEPTEMBER	25,912	0	25,912	
OCTOBER	28,237	0	28,237	
NOVEMBER	30,390	0	30,390	
DECEMBER	35,695	0	35,695	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 40050116
YEAR 1, 2, 3
INSTALLATION VAMC SEPULVEDA
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	10,627	0	10,627	
FEBRUARY	9,547	0	9,547	
MARCH	9,525	0	9,525	
APRIL	9,004	0	9,004	
MAY	7,733	0	7,733	
JUNE	6,763	0	6,763	
JULY	6,502	0	6,502	
AUGUST	5,970	0	5,970	
SEPTEMBER	5,598	0	5,598	
OCTOBER	6,475	0	6,475	
NOVEMBER	8,049	0	8,049	
DECEMBER	9,878	0	9,878	

LINE ITEM NUMBER 40050201
YEAR 1, 2, 3
INSTALLATION MCLB BARSTOW
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	16,000	0	16,000	
FEBRUARY	14,800	0	14,800	
MARCH	13,000	0	13,000	
APRIL	12,800	0	12,800	
MAY	9,200	0	9,200	
JUNE	7,600	0	7,600	
JULY	7,600	0	7,600	
AUGUST	6,400	0	6,400	
SEPTEMBER	7,000	0	7,000	
OCTOBER	8,800	0	8,800	
NOVEMBER	12,100	0	12,100	
DECEMBER	15,500	0	15,500	

LINE ITEM NUMBER 40050202
YEAR 1, 2, 3
INSTALLATION FCC VICTORVILLE
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	5,600	0	5,600	
FEBRUARY	10,700	0	10,700	
MARCH	9,600	0	9,600	
APRIL	8,000	0	8,000	
MAY	7,500	0	7,500	
JUNE	6,500	0	6,500	
JULY	4,500	0	4,500	
AUGUST	4,500	0	4,500	
SEPTEMBER	6,000	0	6,000	
OCTOBER	8,800	0	8,800	
NOVEMBER	14,000	0	14,000	
DECEMBER	15,000	0	15,000	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 400601
YEAR 1, 2, 3
INSTALLATION FCI TERMINAL ISLAND (CORE/CAT)
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	240	0	240	
FEBRUARY	220	0	220	
MARCH	220	0	220	
APRIL	180	0	180	
MAY	180	0	180	
JUNE	120	0	120	
JULY	100	0	100	
AUGUST	100	0	100	
SEPTEMBER	100	0	100	
OCTOBER	180	0	180	
NOVEMBER	200	0	200	
DECEMBER	220	0	220	

LINE ITEM NUMBER 400602
YEAR 1, 2, 3
INSTALLATION FCI METRO DETENTION CENTER
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	1,800	0	1,800	
FEBRUARY	1,700	0	1,700	
MARCH	1,500	0	1,500	
APRIL	1,300	0	1,300	
MAY	1,200	0	1,200	
JUNE	1,050	0	1,050	
JULY	1,000	0	1,000	
AUGUST	950	0	950	
SEPTEMBER	950	0	950	
OCTOBER	1,100	0	1,100	
NOVEMBER	1,350	0	1,350	
DECEMBER	1,850	0	1,850	

LINE ITEM NUMBER 40080102
YEAR 1, 2, 3
INSTALLATION DLA-DDRW/SHARPE FACILITY
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	4,451	0	4,451	
FEBRUARY	4,027	0	4,027	
MARCH	3,732	0	3,732	
APRIL	3,102	0	3,102	
MAY	1,459	0	1,459	
JUNE	680	0	680	
JULY	648	0	648	
AUGUST	619	0	619	
SEPTEMBER	659	0	659	
OCTOBER	1,117	0	1,117	
NOVEMBER	2,870	0	2,870	
DECEMBER	3,997	0	3,997	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 40080103
YEAR 1, 2, 3
INSTALLATION EDWARDS AFB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	47,521	0	47,521	
FEBRUARY	34,762	0	34,762	
MARCH	27,163	0	27,163	
APRIL	10,017	0	10,017	
MAY	5,920	0	5,920	
JUNE	3,650	0	3,650	
JULY	3,635	0	3,635	
AUGUST	3,638	0	3,638	
SEPTEMBER	2,514	0	2,514	
OCTOBER	8,057	0	8,057	
NOVEMBER	22,560	0	22,560	
DECEMBER	43,228	0	43,228	

LINE ITEM NUMBER 40080104
YEAR 1, 2, 3
INSTALLATION DLA/DDRW TRACY
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	15,378	0	15,378	
FEBRUARY	11,810	0	11,810	
MARCH	5,492	0	5,492	
APRIL	3,500	0	3,500	
MAY	1,027	0	1,027	
JUNE	455	0	455	
JULY	465	0	465	
AUGUST	450	0	450	
SEPTEMBER	424	0	424	
OCTOBER	1,000	0	1,000	
NOVEMBER	9,118	0	9,118	
DECEMBER	13,425	0	13,425	

LINE ITEM NUMBER 40080106
YEAR 1, 2, 3
INSTALLATION TRAVIS AFB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	30,640	0	30,640	
FEBRUARY	27,106	0	27,106	
MARCH	21,103	0	21,103	
APRIL	17,585	0	17,585	
MAY	13,158	0	13,158	
JUNE	9,762	0	9,762	
JULY	7,989	0	7,989	
AUGUST	8,900	0	8,900	
SEPTEMBER	8,420	0	8,420	
OCTOBER	10,453	0	10,453	
NOVEMBER	19,364	0	19,364	
DECEMBER	27,332	0	27,332	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 40080109
YEAR 1, 2, 3
INSTALLATION DOE LAWRENCE LIVERMORE NAT. LAB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	55,000	0	55,000	
FEBRUARY	53,000	0	53,000	
MARCH	48,000	0	48,000	
APRIL	44,000	0	44,000	
MAY	40,000	0	40,000	
JUNE	30,000	0	30,000	
JULY	30,000	0	30,000	
AUGUST	32,000	0	32,000	
SEPTEMBER	32,000	0	32,000	
OCTOBER	40,000	0	40,000	
NOVEMBER	43,000	0	43,000	
DECEMBER	58,000	0	58,000	

LINE ITEM NUMBER 40080110
YEAR 1, 2, 3
INSTALLATION DOE LAWRENCE BERKELEY LAB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	22,000	0	22,000	
FEBRUARY	19,000	0	19,000	
MARCH	18,000	0	18,000	
APRIL	16,000	0	16,000	
MAY	14,000	0	14,000	
JUNE	11,000	0	11,000	
JULY	10,000	0	10,000	
AUGUST	9,000	0	9,000	
SEPTEMBER	9,000	0	9,000	
OCTOBER	11,000	0	11,000	
NOVEMBER	15,000	0	15,000	
DECEMBER	20,000	0	20,000	

LINE ITEM NUMBER 40080111
YEAR 1, 2, 3
INSTALLATION NAVAL POST GRADUATE SCHOOL, MONTEREY
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	11,056	0	11,056	
FEBRUARY	9,057	0	9,057	
MARCH	9,634	0	9,634	
APRIL	8,490	0	8,490	
MAY	7,864	0	7,864	
JUNE	5,293	0	5,293	
JULY	6,104	0	6,104	
AUGUST	5,938	0	5,938	
SEPTEMBER	5,716	0	5,716	
OCTOBER	6,202	0	6,202	
NOVEMBER	8,213	0	8,213	
DECEMBER	9,708	0	9,708	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 40080112
YEAR 1, 2, 3
INSTALLATION NASA MOFFETT AIRFIELD
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	9,951	0	9,951	
FEBRUARY	8,713	0	8,713	
MARCH	7,798	0	7,798	
APRIL	6,592	0	6,592	
MAY	5,089	0	5,089	
JUNE	3,972	0	3,972	
JULY	3,538	0	3,538	
AUGUST	3,292	0	3,292	
SEPTEMBER	3,442	0	3,442	
OCTOBER	4,391	0	4,391	
NOVEMBER	7,796	0	7,796	
DECEMBER	9,835	0	9,835	

LINE ITEM NUMBER 40080113
YEAR 1, 2, 3
INSTALLATION NASA AMES RESEARCH CENTER
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	19,327	0	19,327	
FEBRUARY	29,931	0	29,931	
MARCH	32,944	0	32,944	
APRIL	31,962	0	31,962	
MAY	32,341	0	32,341	
JUNE	23,743	0	23,743	
JULY	23,245	0	23,245	
AUGUST	27,076	0	27,076	
SEPTEMBER	24,583	0	24,583	
OCTOBER	25,933	0	25,933	
NOVEMBER	26,100	0	26,100	
DECEMBER	31,600	0	31,600	

LINE ITEM NUMBER 40080114
YEAR 1, 2, 3
INSTALLATION NAWS CHINA LAKE
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	59,348	0	59,348	
FEBRUARY	46,946	0	46,946	
MARCH	41,562	0	41,562	
APRIL	31,013	0	31,013	
MAY	20,954	0	20,954	
JUNE	18,411	0	18,411	
JULY	17,672	0	17,672	
AUGUST	17,563	0	17,563	
SEPTEMBER	17,896	0	17,896	
OCTOBER	27,245	0	27,245	
NOVEMBER	41,453	0	41,453	
DECEMBER	59,541	0	59,541	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 40080115
YEAR 1, 2, 3
INSTALLATION EDWARDS AFB, PHILLIPS LAB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	6,218	0	6,218	
FEBRUARY	5,765	0	5,765	
MARCH	4,978	0	4,978	
APRIL	2,642	0	2,642	
MAY	2,065	0	2,065	
JUNE	738	0	738	
JULY	291	0	291	
AUGUST	320	0	320	
SEPTEMBER	462	0	462	
OCTOBER	2,234	0	2,234	
NOVEMBER	3,972	0	3,972	
DECEMBER	5,946	0	5,946	

LINE ITEM NUMBER 40080116
YEAR 1, 2, 3
INSTALLATION VA NO. CAL HEALTH CARE SYS MATHER
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	3,132	0	3,132	
FEBRUARY	2,857	0	2,857	
MARCH	3,275	0	3,275	
APRIL	3,194	0	3,194	
MAY	2,817	0	2,817	
JUNE	2,791	0	2,791	
JULY	3,101	0	3,101	
AUGUST	3,160	0	3,160	
SEPTEMBER	3,038	0	3,038	
OCTOBER	3,994	0	3,994	
NOVEMBER	3,932	0	3,932	
DECEMBER	3,705	0	3,705	

LINE ITEM NUMBER 40080117
YEAR 1, 2, 3
INSTALLATION NASA DRYDEN FLIGHT RESEARCH FACILITY
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	6,700	0	6,700	
FEBRUARY	5,100	0	5,100	
MARCH	4,500	0	4,500	
APRIL	2,900	0	2,900	
MAY	1,000	0	1,000	
JUNE	160	0	160	
JULY	170	0	170	
AUGUST	140	0	140	
SEPTEMBER	168	0	168	
OCTOBER	750	0	750	
NOVEMBER	3,600	0	3,600	
DECEMBER	7,000	0	7,000	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 40080119
YEAR 1, 2, 3
INSTALLATION ONIZUKA AIR STATION
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	8,500	0	8,500	
FEBRUARY	8,500	0	8,500	
MARCH	8,500	0	8,500	
APRIL	8,000	0	8,000	
MAY	7,000	0	7,000	
JUNE	7,000	0	7,000	
JULY	7,000	0	7,000	
AUGUST	7,000	0	7,000	
SEPTEMBER	7,500	0	7,500	
OCTOBER	7,500	0	7,500	
NOVEMBER	8,000	0	8,000	
DECEMBER	8,000	0	8,000	

LINE ITEM NUMBER 40080120
YEAR 1, 2, 3
INSTALLATION PRESIDIO OF MONTEREY
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	11,709	0	11,709	
FEBRUARY	10,697	0	10,697	
MARCH	10,910	0	10,910	
APRIL	10,446	0	10,446	
MAY	8,802	0	8,802	
JUNE	7,394	0	7,394	
JULY	6,903	0	6,903	
AUGUST	6,278	0	6,278	
SEPTEMBER	5,750	0	5,750	
OCTOBER	7,178	0	7,178	
NOVEMBER	8,771	0	8,771	
DECEMBER	11,089	0	11,089	

LINE ITEM NUMBER 40080121
YEAR 1, 2, 3
INSTALLATION DOE STANFORD LINEAR ACCEL. LAB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	6,170	0	6,170	
FEBRUARY	5,370	0	5,370	
MARCH	4,940	0	4,940	
APRIL	3,910	0	3,910	
MAY	3,400	0	3,400	
JUNE	2,650	0	2,650	
JULY	2,540	0	2,540	
AUGUST	2,490	0	2,490	
SEPTEMBER	2,390	0	2,390	
OCTOBER	3,110	0	3,110	
NOVEMBER	4,400	0	4,400	
DECEMBER	5,530	0	5,530	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 401101
YEAR 1, 2, 3
INSTALLATION PWC SAN DIEGO
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	62,550	0	62,550	
FEBRUARY	80,843	0	80,843	
MARCH	91,226	0	91,226	
APRIL	85,986	0	85,986	
MAY	82,345	0	82,345	
JUNE	87,565	0	87,565	
JULY	79,165	0	79,165	
AUGUST	67,575	0	67,575	
SEPTEMBER	57,929	0	57,929	
OCTOBER	55,993	0	55,993	
NOVEMBER	51,110	0	51,110	
DECEMBER	53,616	0	53,616	

LINE ITEM NUMBER 405101
YEAR 1, 2, 3
INSTALLATION FAIRCHILD AFB
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	35,000	0	35,000	
FEBRUARY	34,000	0	34,000	
MARCH	27,500	0	27,500	
APRIL	26,500	0	26,500	
MAY	17,500	0	17,500	
JUNE	3,000	0	3,000	
JULY	2,400	0	2,400	
AUGUST	2,500	0	2,500	
SEPTEMBER	3,300	0	3,300	
OCTOBER	20,000	0	20,000	
NOVEMBER	47,200	0	47,200	
DECEMBER	50,000	0	50,000	

LINE ITEM NUMBER 405102
YEAR 1, 2, 3
INSTALLATION MCCHORD AFB
TRANSPORTATION LI

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	36,132	6	36,132	
FEBRUARY	33,811	6	33,811	
MARCH	31,811	6	31,811	
APRIL	25,596	6	25,596	
MAY	20,893	6	20,893	
JUNE	16,412	6	16,412	
JULY	12,720	6	12,720	
AUGUST	11,688	6	11,688	
SEPTEMBER	12,793	6	12,793	
OCTOBER	21,850	6	21,850	
NOVEMBER	26,769	6	26,769	
DECEMBER	34,628	6	34,628	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 405301
YEAR 1, 2, 3
INSTALLATION NAS WHIDBEY ISLAND
TRANSPORTATION LI

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	35,560	6	35,560	
FEBRUARY	30,500	6	30,500	
MARCH	30,000	6	30,000	
APRIL	20,500	6	20,500	
MAY	22,000	6	22,000	
JUNE	14,000	6	14,000	
JULY	13,500	6	13,500	
AUGUST	13,500	6	13,500	
SEPTEMBER	14,000	6	14,000	
OCTOBER	24,500	6	24,500	
NOVEMBER	30,000	6	30,000	
DECEMBER	35,000	6	35,000	

LINE ITEM NUMBER 405302
YEAR 1, 2, 3
INSTALLATION NAVAL HOSPITAL BREMERTON
TRANSPORTATION LI

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	4,772	6	4,772	
FEBRUARY	4,170	6	4,170	
MARCH	216	6	216	
APRIL	4,504	6	4,504	
MAY	3,738	6	3,738	
JUNE	3,438	6	3,438	
JULY	3,427	6	3,427	
AUGUST	3,430	6	3,430	
SEPTEMBER	3,326	6	3,326	
OCTOBER	5,072	6	5,072	
NOVEMBER	4,436	6	4,436	
DECEMBER	4,944	6	4,944	

LINE ITEM NUMBER 405303
YEAR 1, 2, 3
INSTALLATION NAVAL UNDERSEA WARFARE CENTER, KEYPORT
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	3,566	0	3,566	
FEBRUARY	3,336	0	3,336	
MARCH	3,566	0	3,566	
APRIL	3,451	0	3,451	
MAY	3,566	0	3,566	
JUNE	3,451	0	3,451	
JULY	3,566	0	3,566	
AUGUST	3,566	0	3,566	
SEPTEMBER	3,451	0	3,451	
OCTOBER	3,566	0	3,566	
NOVEMBER	3,451	0	3,451	
DECEMBER	3,566	0	3,566	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 405303
YEAR 1, 2, 3
INSTALLATION NAVAL UNDERSEA WARFARE CENTER, KEYPORT
TRANSPORTATION LI

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	22,500	6	22,500	
FEBRUARY	15,000	6	15,000	
MARCH	12,500	6	12,500	
APRIL	12,500	6	12,500	
MAY	7,000	6	7,000	
JUNE	5,000	6	5,000	
JULY	4,000	6	4,000	
AUGUST	3,400	6	3,400	
SEPTEMBER	5,000	6	5,000	
OCTOBER	11,500	6	11,500	
NOVEMBER	15,000	6	15,000	
DECEMBER	20,000	6	20,000	

LINE ITEM NUMBER 405304
YEAR 1, 2, 3
INSTALLATION NAVAL STATION BREMERTON
TRANSPORTATION LI

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	122,000	6	122,000	
FEBRUARY	124,000	6	124,000	
MARCH	111,000	6	111,000	
APRIL	108,000	6	108,000	
MAY	93,000	6	93,000	
JUNE	88,000	6	88,000	
JULY	67,000	6	67,000	
AUGUST	62,000	6	62,000	
SEPTEMBER	60,000	6	60,000	
OCTOBER	61,000	6	61,000	
NOVEMBER	83,000	6	83,000	
DECEMBER	103,000	6	103,000	

LINE ITEM NUMBER 405305
YEAR 1, 2, 3
INSTALLATION NAVAL SUBMARINE BASE BANGOR
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	12,400	0	12,400	
FEBRUARY	11,200	0	11,200	
MARCH	12,400	0	12,400	
APRIL	12,000	0	12,000	
MAY	12,400	0	12,400	
JUNE	12,000	0	12,000	
JULY	12,400	0	12,400	
AUGUST	12,400	0	12,400	
SEPTEMBER	12,000	0	12,000	
OCTOBER	12,400	0	12,400	
NOVEMBER	12,000	0	12,000	
DECEMBER	12,400	0	12,400	

SP0600-04-R-0122 Consumption Data

LINE ITEM NUMBER 405305
YEAR 1, 2, 3
INSTALLATION NAVAL SUBMARINE BASE BANGOR
TRANSPORTATION LI

MONTH	Total Quantity	Curtailement Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	35,682	6	35,682	
FEBRUARY	31,426	6	31,426	
MARCH	35,484	6	35,484	
APRIL	26,349	6	26,349	
MAY	21,663	6	21,663	
JUNE	14,806	6	14,806	
JULY	11,525	6	11,525	
AUGUST	9,265	6	9,265	
SEPTEMBER	12,403	6	12,403	
OCTOBER	23,582	6	23,582	
NOVEMBER	28,758	6	28,758	
DECEMBER	36,821	6	36,821	

LINE ITEM NUMBER 405306
YEAR 1, 2, 3
INSTALLATION NAS EVERETT
TRANSPORTATION F

MONTH	Total Quantity	Curtailement Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	4,500	0	4,500	
FEBRUARY	4,500	0	4,500	
MARCH	4,500	0	4,500	
APRIL	4,500	0	4,500	
MAY	4,500	0	4,500	
JUNE	4,500	0	4,500	
JULY	4,000	0	4,000	
AUGUST	4,500	0	4,500	
SEPTEMBER	4,500	0	4,500	
OCTOBER	4,500	0	4,500	
NOVEMBER	4,500	0	4,500	
DECEMBER	4,500	0	4,500	

LINE ITEM NUMBER 405306
YEAR 1, 2, 3
INSTALLATION NAS EVERETT
TRANSPORTATION LI

MONTH	Total Quantity	Curtailement Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	9,600	6	9,600	
FEBRUARY	7,900	6	7,900	
MARCH	10,800	6	10,800	
APRIL	5,500	6	5,500	
MAY	1,600	6	1,600	
JUNE	300	6	300	
JULY	100	6	100	
AUGUST	300	6	300	
SEPTEMBER	900	6	900	
OCTOBER	3,800	6	3,800	
NOVEMBER	5,800	6	5,800	
DECEMBER	8,400	6	8,400	